

ELECTRIC UTILITY DEPARTMENT
City of Bryan, Ohio

RIDER "A"

Power Supply Cost Adjustment Applicable
To Utility's Electric Rate Schedules

APPLICABILITY: The Power Supply Cost Adjustment set forth herein shall apply to Utility's Electric Rate Schedules that are subject to this Rider "A". The applicable adjustment shall be applied to the Total kWh Billed to Consumer for the meter reading period that Utility determines as most nearly corresponding to the meter reading period(s) set forth in Utility's purchased power billings from its supplier(s).

BASE POWER SUPPLY COST: The rates and charges set forth in Utility's Rate Schedules are based on the cost of Utility's power supply requirements as furnished by American Municipal Power, Inc., plus costs associated with energy provided by the Utility's generating facilities. The Base Power Supply Cost included in Utility's Rate Schedules is \$0.07160 per kWh.

MONTHLY DETERMINATION OF POWER SUPPLY COST ADJUSTMENT: Each month Utility's Power Supply Cost Adjustment shall be determined as follows:

(a) Purpose. This PCA calculation shall be based on forward looking projections of power supply related costs and kWh sales for the period. The calculation shall be performed each month and adjusted as required to accomplish recovery of power supply related costs in a timely manner. The calculation includes a provision to reconcile over or under recovery of costs from previous periods based on actual cost and versus projected cost for the period.

(b) Calculation. The formula for calculating the Power Supply Cost Adjustment (PSCA) is:
 $PSCA = PCC + RA$

Where:

PCC = Power Cost Component as determined below, expressed in dollars per kilowatt-hour.

RA = Reconciliation Adjustment as determined below, expressed in dollars per kilowatt-hour.

(c) Application. The Utility shall review the Power Supply Cost Adjustment calculation and shall project its power supply costs not less frequently than for the periods beginning August and February, respectively. The Utility shall, as it deems necessary, make adjustments to its rate schedule energy charges in future billings to customers for such period as it deems necessary to accomplish the purposes of this Rider in a timely manner.

(d) Definitions.

PC = Power Cost, which is:

(1) The sum of the previous month's purchased power billings from all power suppliers

plus development costs associated with future power supply resources plus costs associated with energy generated by the Utility, minus (2) credits received for off-system sales of capacity and energy, sale of renewable energy credits, use of City-owned transmission and distribution facilities, capacity and transmission credits or other power supply related costs/credits as determined by the Utility.

PPC = Projected PC.

APC = Actual PC for the preceding collection period.

S = Sales excluding:

- (1) Sales for off-system sales of energy (opportunity sales), and,
- (2) On-system energy sales the charges for which are not subject to adjustment by the PSCA, expressed in kilowatt-hours.

PS = Projected Sales.

AS = Actual Sales for the preceding collection period.

BPC = Base Power Cost of \$0.07160 per kWh.

PCR = Power Cost Revenue which is the sum of:

- (1) The PCC billed during the preceding collection period and
- (2) The BPC, expressed in dollars per kilowatt-hour.

(e) Power Cost Component. The formula for calculating the Power Cost Component (PCC) is:

$$PCC = \frac{PPC - BPC}{PS}$$

(f) Reconciliation Adjustment. The formula for calculating the reconciliation adjustment (RA) is:

$$RA = \frac{APC - PCR}{AS}$$