

ELECTRIC UTILITY DEPARTMENT  
City of Bryan, Ohio

SCHEDULE "GS"

GENERAL SERVICE RATE FOR NON-RESIDENTIAL SERVICE

AVAILABILITY: This Schedule is available and applicable throughout City's (hereinafter referred to as Utility) entire Service area for all Single and/or 3-Phase Non-Residential Service not specified or for which City's Residential Schedule "R" is not applicable. It also applies to Residential Service where the installed or allocated nameplate rated transformer capacity exceeds 25 kVA.

Schedule "GS" is applicable to all service furnished to retail or wholesale businesses, manufacturing or processing establishments, hotels, motels, mobile homes, trailer camps, stores, restaurants, service stations, professional offices, theaters, amusements, offices, schools, churches, clubs, lodges, multiple dwelling units, apartment houses, public buildings, etc. and all other service that is not strictly Residential or Home Use in character. As to limitation of "GS" to 150 kVA of maximum load, see "Other Terms and Conditions."

This Schedule applies to all 3-Phase service, whether Residential or Non-Residential.

All Service under Schedule "GS" is subject to the provisions of this Schedule and Utility's General Rules and Regulations or subsequent revision thereof, as if fully written herein.

NET RATE PER MONTH OF PART THEREOF PER SERVICE DROP LOCATION OR ESTABLISHMENT:

(a) APPLICABLE WHERE A CAPACITY OR DEMAND METER IS NOT INSTALLED

Service Charge:       \$ 21.00  
                                  PLUS  
Outside Surcharge:   \$12.50  
                                  (If Applicable)  
                                  PLUS  
Energy Charge:  
    First 5,000 kWh @ 11.6¢  
    Next 5,000 kWh @ 11.3¢  
    Over 10,000 kWh @ 6.8¢

(b) APPLICABLE WHERE THE kW BILLING CAPACITY EXCEEDS 50 kW

Rate (a) above shall apply PLUS an additional charges of (1) \$20.00 for each kW of kW Billing Capacity that is in excess of 50 kW and, (2) \$0.56 per RkW of RkW Billing Capacity in excess of 50% of the kW Billing Capacity.

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For billing where combined single and 3-phase service is furnished, see "Other Terms and Conditions," Section 3, 4, and 5 "Other Terms and Conditions."

All billings are subject to the provisions relating to Billing Capacity Minimum Charge, Power Supply Adjustment and the other provisions hereinafter set forth.

EXCISE (KILOWATT-HOUR) TAX ADJUSTMENT: The rates and charges set forth in the City's electric rate schedules shall be increased by an amount equal to the excise (kilowatt-hour) tax imposed on the City's electric distribution system under Ohio Revised Code § 5727.81. Said increase shall be automatically adjusted to reflect any change in the kilowatt-hour tax imposed by Ohio Revised Code § 5727.81.

BILLING kWh AND METERING: The forgoing rates are based upon all service being metered at Utility's Untransformed Primary Voltage available at Consumer's premises. Utility reserves the right to meter at either Primary or Secondary Voltage. Such metering may be made by standard Primary Voltage metering equipment or by means of compensated Secondary Voltage metering equipment, adjusted to register the equivalent Primary kWh of Energy and the kVA Capacity input to the transformer bank.

Utility may also elect to meter service at uncompensated secondary voltage, in which event the Billing kWh shall be the secondary metered kWh multiplied by 1.05 to compensate for the transformer losses.

DETERMINATION OF KW AND RkW BILLING CAPACITY: The kW and RkW Billing Capacity shall be the highest measured 15-minute integrated or equivalent thermal kW or RkW Capacity determined to the nearest kW or RkW by means of suitable metering equipment specified in Consumer's Contract with Utility.

Utility reserves the right at any time to install Capacity Metering Equipment. Where Capacity metering equipment is not installed, the billing capacity may be estimated by Utility, based on tests or other reasonable basis as determined by Utility.

For highly fluctuating loads, such as welders, hoists and the like, the measured Capacity in kW shall be increased by an amount that is equal to 80% of any separately installed or allocated kVA of transformer Capacity required to supply fluctuating loads.

For consumers with a time-differentiated demand meter installed, the measured kW demand will be the greater of the maximum kW demand during the on-peak period or 50% of the maximum kW demand during the off-peak period. The on-peak period is defined as the twelve-hour period between 7 a.m. and 7 p.m. local time on all non-holiday weekdays. All other time is defined as off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SCHEDULE "GS" CONTINUED

This off-peak provision is available to any Schedule "GS" Consumer that pays the Utility for the complete installed cost of the additional metering equipment necessary for determining time-differentiated demands.

MONTHLY MINIMUM CHARGE: The Monthly Minimum Charge shall be not less than the highest Minimum Charge as determined by any of the following methods:

- (a) For Single Phase Service Only: Where Capacity metering equipment is not installed, the monthly Minimum Charge shall be \$10.00 for the first 5 kVA of Installed or allocated transformer capacity used to service Consumer, plus \$2.00 for each kVA of said transformer capacity that is in excess of 5 kVA. The resultant Minimum Charge where Capacity meters are installed, shall be not less than \$4.00 per kW of the applicable Billing Capacity thus determined.
- (b) For 3-Phase, 3- or 4-Wire Service: The Minimum Charge shall be \$2.00 per kVA of total Installed or allocated transformer capacity, but not less than \$30.00 nor less than \$4.00 per kW of the total applicable Billing Capacity as herein determined, nor less than the Minimum Charge that may be specified by Contract with Utility. For 3-Phase service, the applicable Monthly Minimum Charge shall apply on a year around 12 consecutive months basis or longer, as may be specified by Contract. Therefore, any Seasonal Disconnection of 3-Phase service shall not avoid the Applicable Monthly Minimum Charge, except as specified under (d) below.
- (c) Metering of Combination Single and 3-Phase Service and Minimum Change Determination:  
  
Where 3-Phase service is furnished through a single 3- or 4-wire service drop, in order to ascertain compliance with respect to the single and 3-Phase Minimum Charges specified in (a) and (b) above, Utility reserves the right to separately meter the single and 3-Phase service and add the meter readings together and calculate that bill as though served through a single meter. However, the resultant combined total billing shall in no event be less than the aggregate amount of what the billing would otherwise be, based on a separate billing of the single phase metered service and its applicable Minimum Charge specified under (a) above, PLUS the applicable Minimum Charge for the separately metered 3-Phase service specified under (b) above.
- (d) For Service Furnished to Activities Such as Athletic Fields, etc.: For Service furnished to charitable, philanthropic, non-profit activities, (athletic fields, swimming pools, parks, and the like), the Minimum Charge shall be \$4.00 per kW of the total applicable Billing Capacity as determined above. The applicable minimum Charge shall apply to a Minimum Billing Period of not less than four consecutive months, each time that service is connected.

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For Temporary Service furnished to fairs, carnivals and the like, Consumer shall pay for all of the "Up and Down" Installation costs as specified in Utility's General Rules and Regulations and the Minimum Billing Period shall be 1 month.

- (e) Special Installations: Where installations are of unusual character as to electric usage requirements and/or investment, the Monthly Minimum Charge and Minimum Billing Capacity will be determined by Utility and shall be set forth in the Service Application or Contract with Consumer.

OUTSIDE SURCHARGE: The Outside Surcharge set forth above shall be applicable to all Consumers receiving service under this Schedule where the premises being served is located outside the City corporation limits.

POWER SUPPLY COST ADJUSTMENT: The Rates and Charges set forth in this Schedule are subject to the adjustments specified in Utility's Rider "A."

TERMS OF PAYMENT: The above rates and other applicable charges are Net as shown and already reflect the discount given from the Gross Rates if all accounts due and payable are paid on or before the final payment date specified on the bill. If all accounts are not so paid, the Gross Rates shall become payable, which are 10% but not less than \$1.50 higher than said Net Rates.

If any bill is not paid within 30 days after the payment date specified on the bill, service shall be subject to Disconnection and in order to partially pay for the additional expense involved, any Reconnection of Service shall be subject to the charges set forth in Utility's General Rules and Regulations.

OTHER TERMS AND CONDITIONS

1. Limitation of Schedule "GS": When, in opinion of City, the system capacity required to adequately supply Consumer's existing and probable future requirements exceeds 150 kVA, Utility reserves the right to require Consumer to make the necessary complete substation installation. In such an event all service will be billed under Utility's Schedule "LP" and Consumer shall receive the specified Substation Discount.
2. Character of Service: For new installations, service will normally be supplied through a single set of service wires with all service delivered to a single meter location. Under such conditions a single bill will be rendered for service.
3. Single Billing If Service is Supplied Through Single Service Drop: Where service is supplied through a single service drop of either 3 or 4 wires extending to a single service entrance and meter location (to be designated by Utility), a single bill will be rendered, whether or not Utility elects to use single or multiple metering.

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4. Multiple Bill for Service Supplied Through Multiple Service Drop: Where Service is delivered through individual and separately metered single and 3-Phase service drops at different meter locations, a separate bill will be rendered for each service drop.
5. Multiple Service Requirements In Order To Qualify for Single Billing: If Consumer arranges his wiring at his cost so that all requirements can be supplied by means of a single 3 or 4 wire service drop extending to a single meter location designated by Utility and providing that such service can be supplied from a single transformer bank and metered through a single meter, a single bill will be rendered for such service. In place of a single meter, Utility reserves the right to use separate single and 3-Phase meters in order to determine Minimum Charge compliance as specified in (c) under "Monthly Minimum Charge Per Service."
6. Meter Readings: Utility reserves the right to read meters Bimonthly and bill Monthly, using an estimated meter reading during the intervening month.
7. Service Classification for Billing Purposes: In determining Consumer's Classification for billing purposes, any establishment carrying a business professional, commercial or non residential telephone directory listing shall automatically be classified as being Non-Residential in character and Schedule "GS" shall apply. However, the absence of such listing shall not be the determining factor in establishing whether or not the service utilization is Non-Residential in character. See Section 9 as to Consumer's option where Combined Service is involved.
8. Combined Residential and Non-Residential Service: Where the premises are used and occupied by a Consumer for both Residential and Non-Residential use as defined herein, all service shall be billed under Schedule "GS" or at Consumer's option the wiring may be separated (subject to City's inspection and approval). In such an event each class of service will be separately metered and billed under each applicable Schedule.
9. Definition of Rural General Service: Service furnished outside of Utility's Corporate Limits shall be considered General Service in Character where such service is not incidental to Residential use and/or where such service is used for the preparation or processing of food or other products to the extent that same are substantially in a form that they can be used or can be readily adopted for use by, or for sale to the ultimate Consumer.

In addition, all electric service supplied outside Utility's Corporate Limits for activities, purposes, or uses, that when carried on within Corporate Limits would be classified as being Non-Residential in character and so billed, shall likewise be considered and defined as Non-Residential in character and Schedule "GS" shall apply. For the billing of Combined Service, see preceding Section 9.

SCHEDULE "GS" CONTINUED

10. Availability of 3-Phase Service: Normally only single phase service is available. Utility may, at its option, furnish 3-phase service, if such is already available immediately adjacent to Consumer's premises and if it is practical and economical for Utility to furnish 3-phase service, after giving consideration to the investment required and probable use of 3-phase service by Consumer; also providing Consumer enters into an appropriate Contract covering the investment involved. The Minimum Charge and financing of any 3-phase line extension shall conform to Utility's General Rules and Regulations.
11. 3-Phase Service Required for Unbalanced or Fluctuating Loads: For highly fluctuating loads such as welders and electric melting furnaces and/or unbalanced single phase loads, Utility reserves the right to require that such loads be operated at 3-phase, with the load balanced as far as practical on each phase.
12. Motor Specifications: Single Phase Service will not be furnished to operate individual motors in excess of 15 HP rating, except where written permission is granted by Utility.  
  
All motors 7.5 HP and larger may, at Utility's option be required to be equipped with reduced voltage starting equipment or other devices, to avoid unnecessary voltage surges and fluctuations on Utility's system. Motors designed for full voltage "across the line" starting may, at Utility's option, be permitted to operate on Utility's system, provided however that Utility has determined that such operation will not be detrimental to service furnished others.
13. New Line Extensions: All New Line Extensions or the furnishing of additional capacity shall be subject to Utility's General Rules and Regulations covering same.
14. Temporary Service: For Temporary Service the Consumer shall pay all charges specified in Utility's General Rules and Regulations, which include all "Up and Down costs" and the Consumer shall make a suitable Deposit to cover all of the costs involved.
15. Other Charges for Special Service: See Utility's General Rules and Regulations as to charges for Disconnection and Reconnection of service and for other Special Services.
16. Use of Service: Service under this Schedule shall not be resold or shared with others.