



BRYAN MUNICIPAL UTILITIES

Annual Report 2007

Financial Highlights 2007



	2007	2006	Change
Electric Department			
OPERATIONS			
Income	\$21,935,801	\$21,346,513	\$589,288
Expenses	20,364,245	18,574,030	1,790,215
Balance	1,571,556	2,772,483	(1,200,927)
FINANCE			
Capital Improvements	623,468	1,313,848	(690,380)
Debt Service	700,000	700,000	0
Fund Balance Dec. 31 (1)	6,204,999	8,164,369	(1,959,370)
TOTAL METERS	6,013	6,024	(11)
TOTAL KWHRS (2)	241,040,642	236,538,267	4,502,375
PEAK DEMAND (kilowatts)	46,310	48,200	(1,890)

(1) Includes \$2.2 million transferred to Rate Stabilization Fund and \$7,458 transferred to Generator Maintenance Fund

(2) Includes line loss and power plant use

Water Department

OPERATIONS			
Income	\$1,752,826	\$1,500,132	\$252,694
Expenses	1,295,930	1,204,533	91,397
Balance	456,896	295,599	161,297
FINANCE			
Capital Improvements	128,921	225,271	(96,350)
Fund Balance Dec. 31	781,462	453,487	327,975
TOTAL METERS	3,923	3,900	23
TOTAL GALLONS (3)	553,363,910	519,604,000	33,759,910

(3) Includes line loss and backwashes at the water plant

Communications Department

OPERATIONS			
Income	\$2,052,528	\$1,840,556	\$211,972
Expenses	1,774,039	1,629,698	144,341
Balance	278,489	210,858	67,631
FINANCE			
Capital Improvements	64,684	34,597	30,087
Debt Service	104,000	104,000	0
Fund Balance Dec. 31	368,700	258,895	109,805
TOTAL CABLE TV CUSTOMERS	2,315	2,502	(187)
TOTAL INTERNET CUSTOMERS	1,419	1,450	(31)

Letter from the Director



Stephen Casebere
Director of Utilities

2007 was the busiest year ever for power supply contracts. It was the last year of a two-year power contract with American Electric Power. We started the year by assigning the contract from AEP over to AMP-Ohio. We then entered into a rate stabilization plan with AMP-Ohio. We funded the rate stabilization plan with \$2.2 million from the Electric Department fund balance. Each month, funds were drawn from that account to keep our rates the same as they were in 2006, thus avoiding a rate increase of approximately 10 percent.

We then went to work on contracts for 2008 and beyond. We took a different approach from our full requirements contracts of the past and entered into a three-year agreement with AMP-Ohio for our power supply. We diversified by purchasing a number of small blocks of power. These contracts are for one, three, five, and seven years. This portfolio approach is less susceptible to market fluctuations. Again in 2008, we are able to hold the rates where they are.

Part of our plan to diversify our power supply includes more ownership. We entered into contracts with AMP-Ohio for 7.5 MW of ownership of the Prairie State Energy Campus, a coal-fired plant in Illinois, 7.5 MW of ownership of the AMPGS Station, another coal-fired power plant in southeast Ohio, and 4 MW of hydro development on the Ohio River. The Board of Public Affairs made a commitment to green power by setting a goal of 20 percent renewable power by the year 2015. Each one of these projects presents different challenges, but we feel we are headed in the right direction.

We also entered into a contract with AMP-Ohio to make our generators available for peaking power. This will bring in \$864,000 per year for three years and will help keep rates in check. It shows the value of our power plant and the employees that keep it operational.

The Auglaize hydro plant had another good year even though we had drought conditions that affected our ability to generate. We still produced approximately 10 million kWh and shaved more than 15,000 kW off our demand. This saved nearly \$330,000 in demand charges. The value of the plant was very evident in 2007.



The electric distribution crews under the direction Brian Carlin continued to focus on converting old 4,160-volt lines to 12,470-volt lines and converting to underground as much as possible. The department completed numerous extensions, rebuilds and relocations.

In 2006, we had a study completed to develop a new well field. Working from that study, we looked for a site for a new well field. We were able to acquire 100 acres that is contiguous to the city, west of Bryan on State Route 34 just beyond the WBNO radio station. Our study showed it was a good location, and the test well we drilled on the property confirmed it.

Water superintendent Norm Echler presented the Board with a report that showed the age and condition of all of our waterlines and a plan for their replacement. The water department continues to replace our infrastructure to prevent future problems. We did not increase the water rates for 2008.

The communications department added new customers to the Metropolitan Area Network and our Wide Area Network. They also worked with the water treatment plant and wastewater treatment plant to improve communications to outside facilities. They connected the Bryan water tower and sewer pumping stations to our fiber communication system. Our networks remain a valuable resource for business, industry, schools and city government.

We hired a new communications superintendent, Joe Ferrell, to help us prepare for digital cable in 2009 and also for the possibility of providing telephone. We supply competition in cable TV and Internet service and that keeps rates lower than in other areas outside of our city. Our strength continues to be our service and reliability.

Our balance sheets remain sound. The electric department fund balance decreased by \$1,959,370 to \$6,204,999, mostly due to the rate stabilization plan. We had increased the fund balance in previous years to be able to draw on it and hold rates steady. The water department fund balance increased by \$327,975 to a level of \$781,462, and the communications department fund finished the year with an increase of \$109,805 to a level of \$368,700. As always, our balances are close to what we expected and remain strong.

We face many challenges, but our employees dependably step up and deliver quality products of which the city can be proud. At the AMP-Ohio Annual Conference this year, BMU received 10 awards and was honored for outstanding achievement in finance, innovation, system improvement, environmental stewardship and safety. I want to thank all of our employees for the results we have accomplished in 2007. I am pleased to update you on the status of Bryan Municipal Utilities for the year 2007 and promise we will continue to work hard in 2008.

Stephen Casebere

The Board of Public Affairs



The Bryan Board of Public Affairs is a five-person board elected to oversee the operations of the community-owned utility. The full Board meets twice monthly in open session and the meetings are broadcast on BMU TV. The Board keeps itself informed on a regular basis of utility services, financial position, and personnel. The Board has four committees that meet once a month. At these meetings, management discusses all significant utility activities with the Board.



Christopher Conti
Board Chairman



Lauren Bechtol
Board Member



Mary Burns
Board Member



Albert Horn
Board Member



Thomas Foster
Board Member

Five-Year Summary



	2007	2006	2005	2004	2003
Electric Department					
Income	\$21,935,801	\$21,346,513	\$17,096,266	\$15,595,753	\$15,430,017
Expenses	20,364,245	18,574,030	12,980,874	12,296,513	11,776,639
Balance	\$1,571,556	\$2,772,483	\$4,115,392	\$3,299,240	\$3,653,378
Capital Improvements	623,468	1,313,848	1,663,835	2,503,047	1,891,659
Debt Service	700,000	700,000	900,000	360,000	350,000
Fund Balance Dec. 31 (1)	6,204,999	8,164,369	7,410,183	5,869,299	5,442,327
METERS					
Residential	5,025	5,045	5,032	4,991	4,983
Commercial	726	714	710	709	711
Industrial	49	48	47	45	43
Unbilled Services	213	217	222	213	201
Total Meters	6,013	6,024	6,011	5,958	5,938
KWHRS USED					
Residential	48,461,380	46,578,130	50,223,105	49,369,581	48,569,920
Commercial	29,780,624	28,517,117	30,010,273	28,428,620	29,689,127
Industrial	142,445,165	143,700,767	146,866,274	146,757,439	132,016,348
Unbilled Services	8,184,055	7,554,595	7,246,521	8,197,911	5,851,719
Total kWhrs (2)	241,040,642	236,538,267	252,872,028	244,074,170	228,483,300
PEAK DEMAND (kilowatts)	46,310	48,200	47,740	46,090	43,800

(1) Includes \$2.2 million transferred to Rate Stabilization Fund; \$7,458 transferred to Generator Maintenance Fund

(2) Includes line loss and power plant use

Water Department

Income	\$1,752,826	\$1,500,132	\$1,452,655	\$1,368,849	\$1,347,901
Expenses	1,295,930	1,204,533	1,288,096	1,268,214	1,111,074
Balance	\$456,896	\$295,599	\$164,559	\$100,635	\$236,827
Capital Improvements	128,921	225,271	144,348	247,453	236,540
Fund Balance Dec. 31	781,462	453,487	383,159	362,948	509,766
METERS					
Residential	3,218	3,201	3,164	3,179	3,117
Commercial & Industrial	657	641	637	651	643
Unbilled Services	48	58	52	48	46
Total Meters	3,923	3,900	3,853	3,878	3,806
GALLONS USED					
Residential	171,470,024	164,724,560	173,257,131	168,387,516	170,460,224
Commercial & Industrial	283,154,652	262,113,412	283,130,185	282,328,860	285,023,156
Unbilled Services	16,544,500	12,886,872	12,793,904	13,660,956	8,959,045
Total Gallons (3)	553,363,910	519,604,000	606,427,000	640,230,000	610,422,000

(3) Includes line loss and backwashes at the water plant

Communications Department

Income	\$2,052,528	\$1,840,556	\$1,713,916	\$1,482,753	\$2,038,158
Expenses	1,774,039	1,629,698	1,559,151	1,382,490	1,828,270
Balance	\$278,489	\$210,858	\$154,765	\$100,263	\$209,888
Capital Improvements	64,684	34,597	65,406	170,049	139,015
Debt Service	104,000	104,000	104,000	0	0
Fund Balance Dec. 31	368,700	258,895	186,634	201,275	271,061
CUSTOMERS					
Cable TV	2,315	2,502	2,381	2,297	2,177
Internet	1,419	1,450	1,323	1,250	1,071
Total Customers	3,734	3,952	3,704	3,547	3,248

Electric Department



The driving forces behind the 2007 Electric Department goals and projects were the volatility of power supply prices and the continued growth in demand for electricity. As such, we have established an electric department workforce philosophy of operating more efficiently, encouraging citywide awareness of energy conservation, and striving to provide reliable, safe, and economical electricity to our customers.

In 2007, the electric department scheduled, planned, and engineered approximately 47 projects and completed 39. In addition to our planned project list, the electric department generated and completed 1,065 service work orders. These work orders ranged from simple streetlight trouble calls to new secondary service installations and complete overhead and underground projects.

Beginning in January, February, and March, the electric crews converted the service for Louisiana Avenue, Downing Drive, Short Street, Center Ridge Road, and Trinity Lutheran Church from 4,160 volts to 12,470 volts fed from the new Cherry Street Substation. This voltage upgrade was strategic to improving our system reliability. In addition, we relocated the circuit that ran along the bike path and through the wooded area near Moore Pool to underground and removed the existing three-phase overhead lines. The new underground circuit is untroubled by ice, wind, tree limbs and squirrels, and with no bare energized high-voltage lines overhead, the parks are safer.

During April, May, and June, the department worked with Walgreens Corporation to design, engineer, and energize a new electric feeder. In keeping with our departmental efficiency goals, we took a proactive approach in the planning stages of this project. We looked at the scope of the project and helped design the route to benefit our overall system efficiency and reliability. By upgrading the three-phase electric facilities one block north and one block south

of the Walgreens store, we gained needed three-phase circuit ties between three separate substations and converted the area to 12,470 volts.

During the months of July, August, September, and October, the electric department completed many smaller projects, such as extending a service for Malibu Tanning, making a route for Time Warner fiber, upgrading the electric service to Plastech, and extending a single-phase line on County Road D. The department also installed all the electric facilities needed for the annual Bryan Jubilee and Day in the Park, and worked with the City Engineering Department to purchase and install two new solar-powered school zone lights located on South Portland Street near the high school.

With the end of the calendar year and winter's cold weather approaching, the electric department team pushed to complete several projects that were still on the list. Our crews installed the underground electrical system to Autumn Ridge housing development and completed the Navarre Avenue three-phase voltage upgrade and pole line replacement.

The Navarre project was initiated by the expansion of Bryan Community Hospitals and Wellness Centers. Again, we took a practical approach during the planning stages and added Park Street and Oakwood Avenue to the project. This allowed us to remove the three-phase overhead conductors that ran through Garver Park. The electric department finished the year by decorating downtown Bryan for Christmas.



Without a doubt, the electric department was busy throughout the 2007 calendar year. We continued to improve our efficiency in planning and implementation of all our construction projects and system improvements. Additionally, we remained open to new technological ideas that embrace energy conservation. Surely, this is fundamental to enhancing our system energy efficiency and our customer reliability and service. We welcome the challenges that 2008 may bring the Bryan Municipal Electric Department as we continue to be good stewards of our environment and provide local, reliable, and competitively priced power.



Jim Salsbury, Lineworker III

Water Department



Most of us hope that we can make a difference for future generations, but we are usually satisfied if what we do today benefits tomorrow. The actions of the Water Department this year are certain to have long lasting benefits for generations to come. We purchased land for an additional water supply, we took further steps to protect the entire aquifer, and we continued to upgrade our water infrastructure.

The city relies on well water for all of its needs. There is no reasonable alternative for drinking water. For many years, Bryan Municipal Utilities has discussed the need for an additional well field. This year, we had a geological study performed to identify the best areas to site a new well field. The criteria included quantity and quality of water, size of acreage, and proximity to the city. We are happy to report that we procured a nearly 100-acre parcel that is within a reasonable distance of the city and shows promise of being able to produce enough water. We plan to maintain the parcel as is for now, with the peace of mind in knowing that we have a site that could support the city with water should our existing wells become unusable or insufficient.

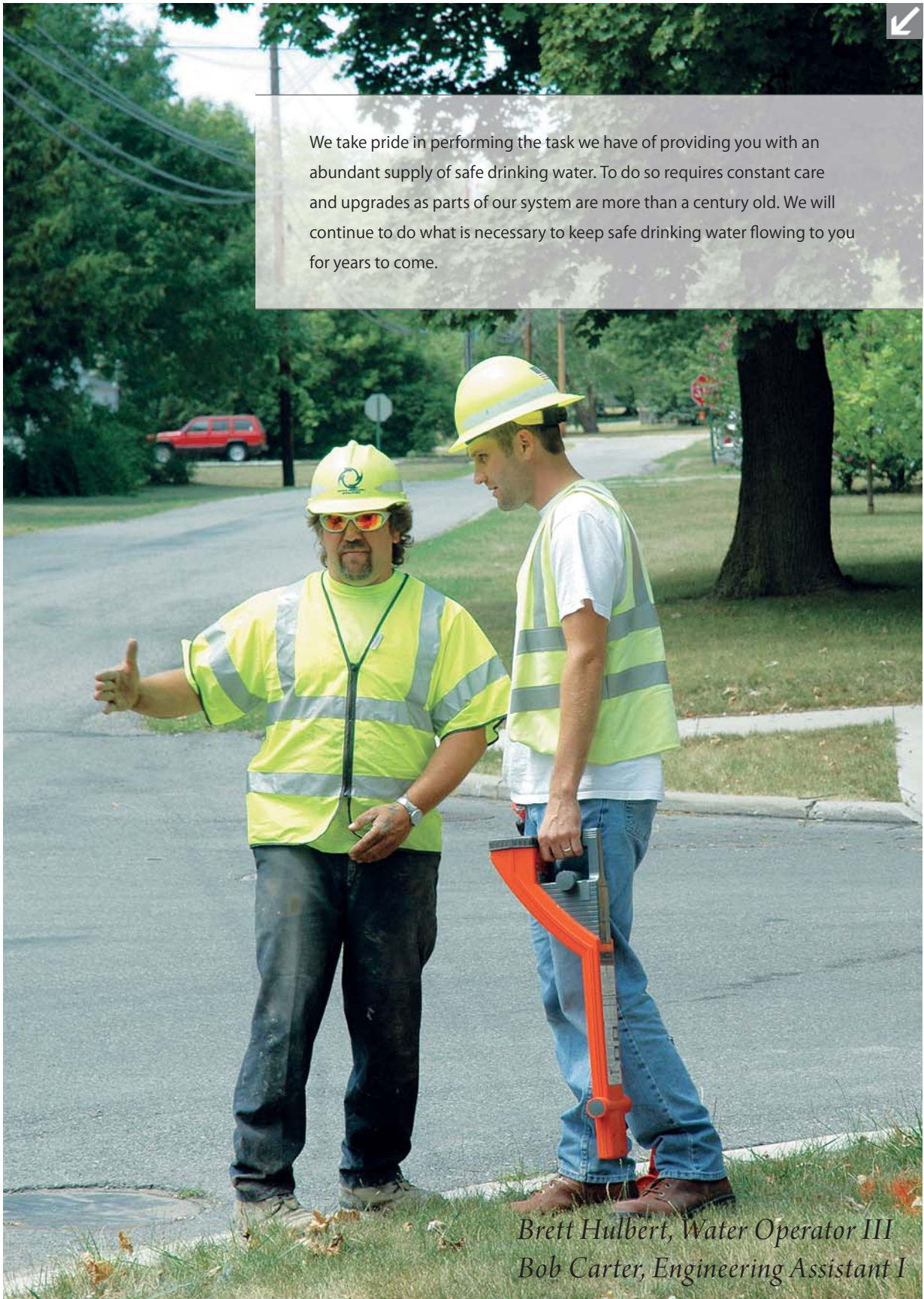
We also took further steps to protect the underground water resource from contamination by completing a petition to the U.S. EPA for Sole Source Aquifer designation. This designation provides for EPA review of projects assisted by federal dollars to insure that they are designed and constructed in a manner that does not endanger our ground water. It is our hope that the designation will also lead to public education of the importance of this resource that we too often take for granted. The information gained through the petition process can be useful in identifying aquifer areas that are more susceptible to contamination in order to site potential problems away from sensitive areas of the aquifer.

In keeping with the need to upgrade water distribution infrastructure continually, water crews replaced some aged and troublesome water mains with new 8-inch water mains in the 100 and 300 blocks of West Butler Street. We also replaced the water mains on Elm Drive and a portion of Navarre Avenue with new 6-inch and 8-inch water mains and extended water mains to serve new development on Briarwood Lane.

Several improvements took place at the water treatment plant this year. The exterior of the building received a new coat of paint. We had the 1 million-gallon clearwell inspected and cleaned. The laboratory and analysts received a new three-year certification. This certification allows our laboratory to run state certified bacteriological tests for coliform, pH, and chlorine. We also upgraded the old electromechanical control system to a new programmable logic control system. This system controls the water flow from the wells and through the plant and out to the distribution network. A new 40-horsepower motor was also installed on Well #4.



We take pride in performing the task we have of providing you with an abundant supply of safe drinking water. To do so requires constant care and upgrades as parts of our system are more than a century old. We will continue to do what is necessary to keep safe drinking water flowing to you for years to come.



*Brett Hulbert, Water Operator III
Bob Carter, Engineering Assistant I*

Communications Department



In order to keep up with new technology and expectations of our customers, the communications department began researching the feasibility of installing upgraded services for our customers such as voice over Internet protocol and digital cable channels. We also began looking into offering a number of channels in the new high definition format for those customers with HD ready television sets.

The year 2007 was a time of change within the Communications Department. Superintendent Jim Funderburg transferred to the newly formed position of video supervisor, and later in the year, Joe Ferrell was hired as the new Superintendent of Communications.

During the year, the communications department constructed and deployed both fiber optic and coaxial plant extensions. Communications crews rerouted existing fiber and coax to accommodate the new Walgreens Drugstore on South Main Street. We also prepared for extending services to new homes in Autumn Chase subdivision.

We installed several more businesses on to the municipal area fiber network, including Powers and Sons, G & W Media, New Era, and Gendron. These businesses now have access to high-speed Internet, bandwidth, and dark fiber solutions. Providing fiber optic services to local and regional businesses in the area is a service in which we are a leader. We also provide fiber optic services for the school systems in Northwest Ohio through the Northern Buckeye Education Council.

The communications department continued to work on the fiber interconnect for the city's SCADA system. This includes

monitoring for the water system, power plant, sewer lift station, and wastewater treatment plant. The SCADA allows technicians to locate problems quickly and identify potential issues before they become more critical to operations.

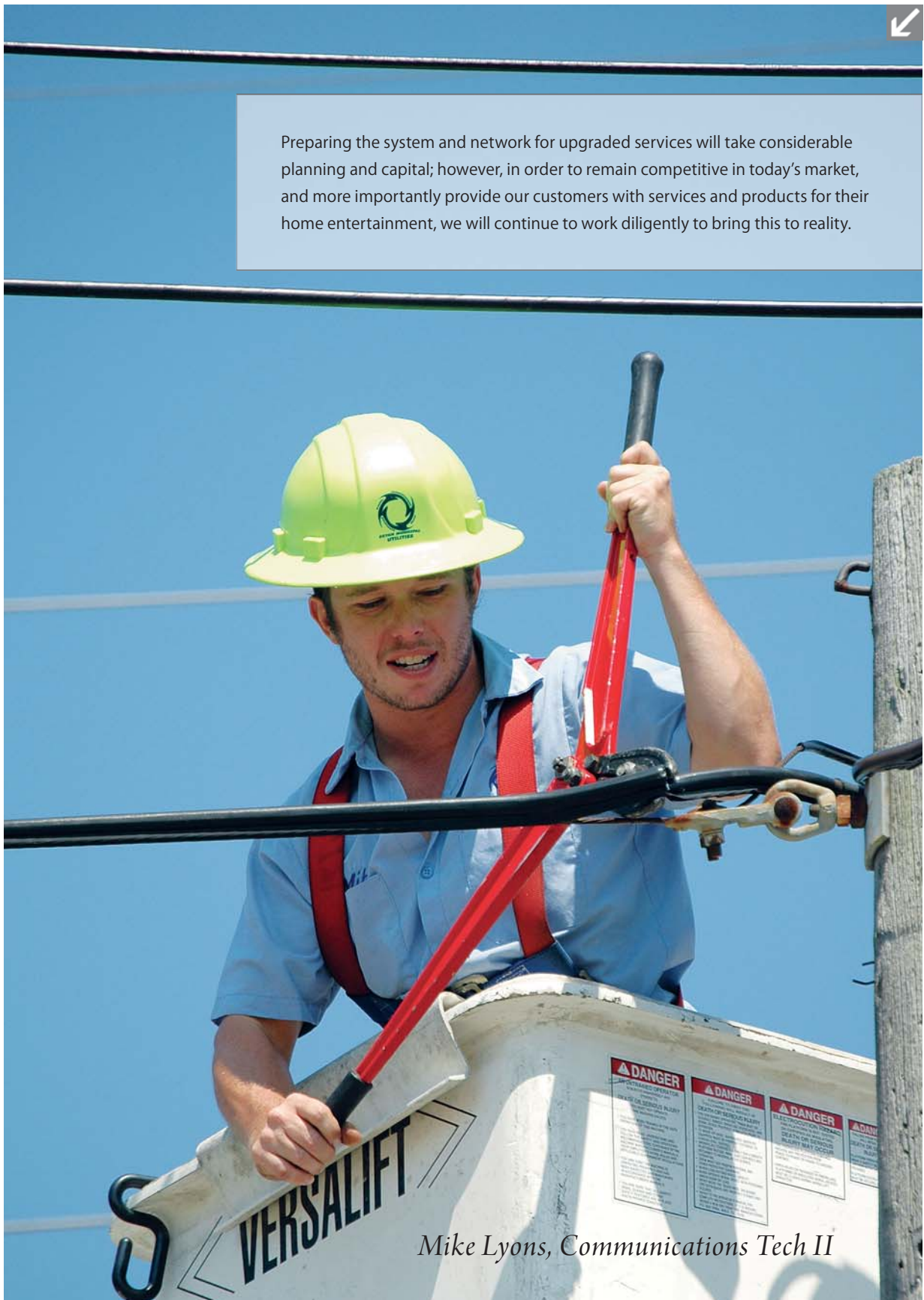
We installed a Nexus controller for BMU channels 3 and 4 to automate local DVD programming. We also purchased a used motor home, which is in the process of being refurbished and configured for mobile video productions. This will allow us to provide remote and local productions on site.

We began researching the feasibility of offering voice over Internet protocol local and long distance telephone service. This would provide our residential customers with advanced calling features at an affordable price. Another plus would be having the phone service billed along with other utilities on a single monthly statement.

We also began researching upgrading to a digital channel tier to provide digital quality reception for our cable customers. This would be in addition to the standard channel lineup we have in place today and would allow customers to have many stations in a superior digital format. We would also deliver the premium movie channels in digital format for enhanced entertainment.



Preparing the system and network for upgraded services will take considerable planning and capital; however, in order to remain competitive in today's market, and more importantly provide our customers with services and products for their home entertainment, we will continue to work diligently to bring this to reality.



Mike Lyons, Communications Tech II

Power Plant



The Power Plant crew was busy with many upgrades and maintenance projects in 2007. Along with making energy efficiency improvements at the power plant, substations and turbine houses, we also continued preventative maintenance and testing aimed at ensuring reliable electric service.

In the spring, we had three of our turbines bore-scoped. This is an internal inspection of the machines that uses a flexible camera to see a live picture and record it to a DVD. This allows the us to do inspections without taking the turbines apart. From these inspections, we found that one turbine needed some maintenance work on the fuel and combustion systems. Power plant personnel disassembled the unit and had the combustion baskets rebuilt and a protective coating applied to extend the life of the equipment. At that time, we also replaced two spark plugs to prevent future problems. The other two units showed minimal aging and only minor cleaning was required.

Plant employees completed several additional maintenance projects, including performing an infrared inspection of our entire system. The inspection included all distribution lines, transmission lines, distribution transformers, capacitors, regulators, switches, service drop connections, and substation equipment. Our infrared camera, purchased at the end of 2006, allows us to see areas that are damaged, loose, or reaching a stage of possible failure. These areas usually emit energy in the form of heat, allowing our camera to detect them. This is an ongoing maintenance procedure that we will perform biennially to ensure reliable service.

Another maintenance project that we began in 2007 was upgrading the heaters, air conditioning units and exhaust fans at the power plant and installing programmable thermostats and more efficient lighting in the substations and turbine houses. These are all areas that were showing signs of age and inefficient electric use and needed to be addressed to meet the utility's goal of having energy efficient facilities.

Power plant crews also completed several substation projects aimed at maintaining our reliable electric service. In 2001, we set up a five-year maintenance program to test and maintain all major electrical equipment in our substations, the power plant, and the Auglaize hydro facility. Each year, power plant crews go through a portion of our system. This year, we focused on transformers at Lorntz and Daggett substations, all battery banks, and the JV4 breaker and electrical equipment.

After testing the Daggett and Lorntz auto-transformers, we found that several of the low-side bushings were deteriorating. We decided to go ahead and change out all of the associated bushings to prevent additional costs for testing that would be required to monitor their condition on a frequent basis. We completed Daggett substation in the fall and plan to complete Lorntz substation in 2008.



Lastly, in a combined effort with the electric department, Cherry Street substation was completed and load was added to the last two circuits. This increases the reliability of Bryan Municipal Utilities' electric system by centralizing the load geographically. It also allows crews to switch the load between substations during maintenance or an emergency.

Tom Shipley, Power Plant Operator III

Auglaize Hydroelectric Plant



By operating the Auglaize Hydroelectric Plant at optimum levels, Bryan Municipal Utilities is helping protect our environment. Every kilowatt generated by the Auglaize plant is emission-free energy. Moreover, the power generated from the plant avoids the cost of purchasing an equivalent amount of power in the market.

Bryan Municipal Utilities completed its third full year with all six generating units in operation at the Auglaize Hydroelectric Plant. Although we had three months that were very dry and three more months with well below average rainfall, the Auglaize plant still generated nearly 10 million kilowatt hours during the year. This was enough energy to supply approximately 978 average homes in the city of Bryan for one year.

An additional savings realized from the hydro plant was on power used during periods of high demand. In 2007 during these peak hours, generation from the Auglaize in

combination with the power plant saved 44,500 kilowatts on demand charges over the 12 months. At \$21.62 per kilowatt, that reduced our power supply bill in 2007 by \$962,090.

A third savings from the hydro and power plant generation was in transmission costs. By generating at the time of the peak, we reduced the cost of transmission set for 2008. The Auglaize plant generated 2,084 kilowatts, and the power plant generated 32,000 kilowatts during the peak hour in 2007, which will significantly reduce our transmission costs in 2008.

To improve these numbers in future years, one of the Auglaize generators was refurbished to increase its output. Three additional units can be improved in the same manner. Since this is quite costly, we plan to budget for refurbishing one unit every other year. We aim to have the plant at maximum production capability by 2012 when demand charges will likely increase under new power supply contracts.

The Auglaize dam provides about four percent of Bryan's power needs. Part ownership of the Belleville Hydro Dam on the Ohio River provides another four percent. Bryan Municipal Utilities purchases another two percent from New York Power Authority's Niagara Falls Dam. Thus, about 10 percent of Bryan's power supply comes from clean, renewable hydroelectric power.

Auglaize Power Production

	Kilowatt hours	Average Homes Supplied
2007	9,976,527	978
2006	13,637,035	1,337
2005	9,647,920	946
2004	9,330,521	915
2003	8,927,450	875

Electric Department



2007 Operating Income and Expenses

Operating Income:	
Charges for Services	\$20,737,674
Other Operating Income	290,455
Total Operating Income	<u>\$21,028,129</u>
Other Income:	
Interest Income	\$337,099
Other Miscellaneous Income	570,573
Total Other Income	<u>\$907,672</u>
Total Income	<u>\$21,935,801</u>
Operating Expenses:	
Purchase Power	\$15,026,492
Power Plant Operations	1,034,809
Distribution Operations	1,225,080
Billing and Accounting	263,607
Customer Service and Administration	881,212
Maintenance	98,796
Board of Public Affairs	31,950
Electric Communications	419,237
Hydroelectric Plant Operations	247,798
Interest and Fees on AMP-Ohio Loan	228,624
Total Operating Expenses	<u>\$19,457,605</u>
Other Expenses:	
Kilowatt Hour Tax to State of Ohio	72,234
Kilowatt Hour Tax to City of Bryan General Fund	834,406
Total Other Expenses	<u>\$906,640</u>
Total Expenses	<u>\$20,364,245</u>
Balance Available for Capital Improvements and Debt Service	<u>\$1,571,556</u>
Capital Improvements:	
Power Plant	94,094
Distribution	256,243
Billing and Accounting	7,077
Customer Service and Administration	73,302
Electric Maintenance Shop	2,477
Electric Communications	68,629
Hydroelectric Plant	121,646
Total Capital Improvements	<u>\$623,468</u>
Debt Service: (1)	
Balance - January 1, 2007	\$5,140,000
Principal Payment	<u>\$700,000</u>
Balance - December 31, 2007	<u>\$4,440,000</u>
Transfer to Rate Stabilization Fund	\$2,200,000
Transfer to Generator Maintenance Fund	\$7,458

(1) As of December 31, 2007, the electric utility has \$4.44 million in outstanding loans with AMP-Ohio. These loans were used for Auglaize Hydroelectric Plant upgrades, communications system outside plant and other electric system improvements.

Electric Department



2007 Fund Transactions and Balances

	Balance Dec. 31, 2006	Income	Expenses	Capital	Debt Service	Balance Dec. 31, 2007
Electric Fund	\$8,164,369	\$21,935,801	\$20,364,245	\$623,468	\$700,000	\$6,204,999 ⁽¹⁾
Utility Deposit Fund	139,110	40,098	37,310	0	0	141,898
Generator Maintenance	81,886	7,458	0	0	0	89,344
Total	\$8,385,365	\$21,983,357	\$20,401,555	\$623,468	\$700,000	\$6,436,241

(1) Includes \$2.2 million transferred to Rate Stabilization Fund and \$7,458 transferred to Generator Maintenance Fund

Power Supply

2007 Power Production Data

Gross Kilowatt Hours Generated by Power Plant	769,000
Gross Kilowatt Hours Generated by Auglaize Hydro	9,976,527
Total Gross Kilowatt Hours Generated	10,745,527
Kilowatt Hours Purchased from:	
American Electric Power (AEP)	218,613,020
Belleville Hydroelectric Project (JV5)	7,220,819
New York Power Authority (NYPA)	4,461,276
Total of Gross Kilowatt Hours Purchased	230,295,115
Gross Generated and Purchased Kilowatt Hours	241,040,642
Customer Metered Kilowatt Hours	228,871,224
Power Plant Use	1,336,279
Kilowatt Hour Line Loss (4.49%)	10,833,139
Total Metered and Line Loss	241,040,642

Water Department



2007 Operating Income and Expenses

Operating Income:	
Charges for Services	\$1,698,880
Other Operating Income	9,838
Total Operating Income	\$1,708,718
Other Income:	
Interest Income	\$35,920
Other Miscellaneous Income	8,188
Total Other Income	44,108
Total Income	\$1,752,826
Operating Expenses:	
Supply and Distribution	\$971,219
Billing and Accounting	92,753
Customer Service and Administration	231,958
Total Expenses	\$1,295,930
Balance Available for Debt Service and Capital Improvements	\$456,896
Capital Improvements:	
Supply and Distribution	\$124,113
Billing and Accounting	2,149
Customer Service and Administration	2,659
Total Capital Improvements	\$128,921

2007 Fund Transactions and Balances

	Balance Dec. 31, 2006	Income	Expenses	Capital	Balance Dec. 31, 2007
Water Fund	\$453,487	\$1,752,826	\$1,295,930	\$128,921	\$781,462
Utility Deposit Fund	139,110	40,097	37,310	0	141,897
Total	\$592,597	\$1,792,923	\$1,333,240	\$128,921	\$923,359

2007 Water Production Data

	Meters	Gallons Used
Residential	3,218	171,470,024
Commercial & Industrial	657	283,154,652
City of Bryan (Unbilled Service)	48	16,544,500
Bulk Water & Hydrant Meter Water	-	677,544
Filter Backwash	-	1,688,925
Total	3,923	473,535,645
Line Flushing & Losses (14%)		79,828,265
Total Metered and Line Loss in Gallons		553,363,910

Communications Department



2007 Operating Income and Expenses

Operating Income:	
Charges for Services	\$1,982,046
Other Operating Income	30,673
Total Operating Income	\$2,012,719
Other Income:	
Interest Income	\$18,729
Other Miscellaneous Income	21,080
Total Other Income	\$39,809
Total Income	\$2,052,528
Operating Expenses:	
Supply and Distribution	\$1,631,283
Billing and Accounting	73,804
Interest on Electric Department Loan	68,952
Total Expenses	\$1,774,039
Balance Available for Capital Improvements and Debt Service	\$278,489
Capital Improvements	\$64,684
Debt Service ⁽¹⁾	
Balance – January 1, 2007	\$1,768,000
Principal Payment	104,000
Balance – December 31, 2007	\$1,664,000

(1) This loan was used for Communications Department start-up expenses, headend and other electronic equipment.

2007 Fund Transactions and Balances

	Balance Dec. 31, 2006	Income	Expenses	Capital	Debt Service	Balance Dec. 31, 2007
Communications Fund	\$258,895	\$2,052,528	\$1,774,039	\$64,684	\$104,000	\$368,700

2007 Customer Data

	Cable TV	Internet	Fiber
Residential	2,239	1,270	-
Commercial & Industrial	63	137	10
Unbilled Services	13	12	9
Total	2,315	1,419	19

Unbilled Services



2007 Utilities	ELECTRICITY	WATER	COMMUNICATIONS
Street and Security Lights	\$148,757	\$0	\$0
Utility Departments, Building & Facilities	235,357	8,841	39,600
Parks, Pools & Other Recreational Areas	54,670	20,978	0
Bryan Community Center	6,103	258	1,764
Municipal Departments, Buildings & Facilities	164,555	21,551	38,880
County and EMS	3,451	220	0
Traffic Signals	8,974	0	0
Bryan City Schools	3,275	0	31,956
Day in the Park, Jubilee, Christmas Lights	837	100	0
Other	362	0	0
Total Unbilled Utilities	\$626,341	\$51,948	\$112,200

2007 Electric Services

MAINTENANCE SERVICES PROVIDED (Labor and Equipment)		
Street Light Installation and Maintenance		\$9,778
All other City Services and Civic Organizations		7,378
Total Unbilled Maintenance Provided		<u>\$17,156</u>
MATERIALS PROVIDED		
New Street Lights and Replacements		\$47,846
All other City Services and Civic Organizations		16,555
Total Unbilled Materials Provided		<u>\$64,401</u>
Unbilled Electricity		\$626,341
Total Unbilled Labor, Materials, and Electricity		\$707,898

2007 Water Services

MAINTENANCE SERVICES PROVIDED (Labor and Equipment)		
Installation and Services to City Facilities		\$9,120
Installation and Maintenance of Fire Hydrants		21,720
Equipment		5,757
Total Unbilled Maintenance Provided		<u>\$36,597</u>
MATERIALS PROVIDED		
Water Lines and Services to City Facilities		\$600
New Fire Hydrants and Replacements		18,000
Total Unbilled Materials Provided		<u>\$18,600</u>
Unbilled Water		\$51,948
Total Unbilled Labor, Materials, and Water		\$107,145

2007 Communications Services

MAINTENANCE SERVICES PROVIDED (Labor and Equipment)	\$2,350
MATERIALS PROVIDED	\$2,700
Unbilled Communications	\$112,200
Total Unbilled Labor, Materials, and Communications	\$117,250

Total Unbilled Utility Services **\$932,293**

BMU Personnel



Employee	Title	Years of Service
Bayliss, Terri	Account Clerk II	9
Bostater, Sandy	Assistant Office Manager	16
Brandt, Adam	Lineworker Supervisor	12
Buda, Patricia	Deputy Clerk-Treasurer	19
Caperton, John	Warehouse Worker II	8
Carlin, Brian	Superintendent of Electric Distribution	13
Carter, Bob	Utility Engineering Assistant I	2
Casebere, Stephen	Director of Utilities	19
Delarber, Josh	Water Distribution Operator II	2
Echler, Norm	Superintendent of Water	22
Elson, Jessi	Water Treatment Plant Operator II	8
Ferrell, Joe	Superintendent of Communications	0
Ford, Karen	Utility Purchasing Agent	7
Frank, Mandy	Account Clerk II	7
Funderburg, Jim	Video Production Supervisor	9
Gardner, Nathan	Utility Engineering Assistant III	3
Geren, AJ	Meter Technician II	10
Goodwin, Tracy	Communications Supervisor	3
Grant, Jeff	Water Distribution Operator III	20
Hamrick, Roger	Customer Service Worker II	21
Harter, Bill	Water Treatment Plant Operator I	18
Hartman, Scott	Laborer I	1
Hensley, Suzan	Utility Engineering Assistant III	12
Herman, Eric	Videographer	3
Huffman, Jackie	Human Resources Director	3
Hulbert, Brent	Power Plant Operator I	10
Hulbert, Brett	Water Distribution Operator III	16
Kaiser, Melanie	Utility Account Clerk II	8
Ladd, Susan	Utility Secretary II	6
Long, Richard	Power Plant Operator II	14
Lucas, Tommy	Lineworker II	6
Lyons, Clint	Water Supervisor	33
Lyons, Mike	Communications Technician II	6
Myers, Keira	Account Clerk III	11
Olson, Dave	Technical Director	7
Parker, James	Utility Locator	0
Pendleton, Lou	Director of Public Relations	7
Preston, Craig	Assistant Director of Utilities	12
Ramos, Sylvia	Executive Secretary	2
Rau, Kevin	Lineworker III	15
Reynolds, Kay	Account Clerk III	19
Robinett, Kyle	Lineworker III	23
Rode, Laura	Clerk Treasurer	2
Rothenberger, Lisa	Account Clerk II	14
Salsbury, James	Lineworker III	23
Shiple, Tom	Power Plant Operator III	22
Shutts, Melissa	Account Clerk II	10
Smith, Jay	Meter Reader	14
Stimpfle, Todd	Communications Trainee	1
Struble, Matt	Power Plant Supervisor	12
Suffel, Brandon	Lineworker I	3
Sullivan, Al	Utility Engineering Supervisor	13
Vollmar, Kevin	Mechanic III	20
Wheeler, Tom	Electrician II	8
Wilde, Patrick	Communications Trainee	0
Wilson, Eugene	Water Distribution Operator II	8
Wisler, Sue	Account Clerk I	0
Zigler, Jay	Power Plant Operator II	4

Contact Information



Phone

Utility Office: 419-633-6100

After Hours Service: 419-633-6150

Communications: 419-633-6130

Internet Help Desk: 419-633-0900

Fax: 419-633-6105

Internet

E-mail: utility@cityofbryan.com

This annual report is available for download online
from www.cityofbryan.net



BRYAN MUNICIPAL UTILITIES

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