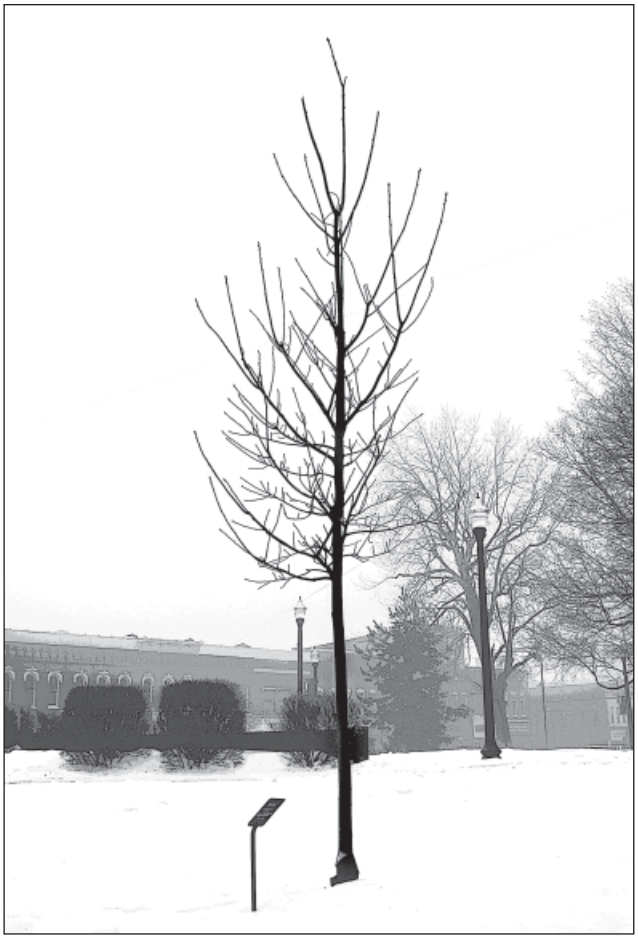
BRYAN MUNICIPAL UTILITIES

ANNUAL REPORT

2006



This year, the Bryan Board of Public Affairs celebrated 100 years of service to the community. The Board of Public Affairs was created in 1906 to manage the municipal electric and water departments. Today, the board directs Bryan's water, electric and communications services. To commemorate its century of service, the board planted a Red Oak tree on the north side of the Courthouse lawn. This oak tree will grow to provide shade and beauty during the Board of Public Affairs' next 100 years.

Lauren Bechtol Chris Conti Mary Burns Thomas Foster Albert Horn

Board of Public Affairs

A Century of Service

In 2006, the Board of Public Affairs celebrated 100 years of service to the residents of Bryan. In 1906, the village council created a three-member board to manage the water and electric departments. A change in the city charter increased the BPA to five members in 1997. After reviewing the successes of the utility during the last 100 years, the board looked to the future and developed a vision of its second century of service.

The board revised committee structures and implemented a schedule for committee meetings. The Finance, Water, Communications, and Electric committees now meet monthly. The Technology, BIPAC (Bryan Industrial Park Advisory Committee) and Human Resources committees meet as needed. The committee meetings have enabled board members to stay more current with utility activities.

The board also developed an annual BMU Planning Meeting, held in October, to establish long and short term goals for the utility.

The board is very committed to protecting our water supply. Late in the year, the board decided to go forward with a petition to the U.S. Environmental Protection Agency for Sole Source Aquifer designation. The designation will provide additional protection for our valuable source of drinking water.

The board was also very involved in developing a plan for future power supply. In the present deregulated environment, it is important that the board is able to act quickly. The residents of Bryan are fortunate to have a seasoned Board of Public Affairs to oversee and guide the utilities into the future.

The Board of Public Affairs will continue to work hard to ensure Bryan has the best possible water, electric and communication services for the next 100 years.

Financial Highlights

	2006	2005	Change
		Electric Department	
OPERATIONS			
Income	$21,346,513	$17,096,266	$4,250,247
Expenses	19,278,479	13,891,547	5,386,932
Balance	2,068,034	3,204,719	(1,136,685)
FINANCE			
Capital Improvements	1,313,848	1,663,835	(349,987)
Fund Balance Dec. 31	8,164,369	7,410,183	754,186
Total Meters	6,030	6,011	19
Total kWhrs (1)	236,538,267	252,872,028	(16,333,761)
Peak Demand (kilowatts)	48,200	47,740	460

(1) *Includes line loss*

		Water Department	
OPERATIONS			
Income	$1,500,132	$1,452,655	$47,477
Expenses	1,204,533	1,288,096	(83,563)
Balance	295,599	164,559	131,040
FINANCE			
Capital Improvements	225,271	144,348	80,923
Fund Balance Dec. 31	453,487	383,159	70,328
Total Meters	3,900	3,853	47
Total Gallons (2)	519,604,000	606,427,000	(86,823,000)

(2) *Includes line loss and backwashes at the water plant*

		Communications Department	
OPERATIONS			
Income	$1,840,556	$1,713,916	$126,640
Expenses	1,733,698	1,663,151	70,547
Balance	106,858	50,765	56,093
FINANCE			
Capital Improvements	34,597	65,406	(30,809)
Fund Balance Dec. 31	258,895	186,634	72,261
Total Cable TV Customers	2,502	2,381	121
Total Internet Customers	1,450	1,323	127

Stephen Casebere
Director of Utilities

Letter from the Director

Diversifying our Power Supply

This was the first year of our two-year power supply contract with American Electric Power, and our cost for power increased 110 percent over our previous contract. As I said in my message last year, even though we entered into a two-year deal, our work has just begun. This year, we sent out a request for power supply proposals for 2008 and beyond and received very few responses. The proposals we received were all very close in price, which was whatever the market price was on that day.

As a result, we decided to take a very different approach from the full requirements contracts that we have had in the past and enter into a three-year agreement with American Municipal Power-Ohio for small blocks of power. Some contracts will be for one year, some for thee years, and some for 10 years. This portfolio approach lessens our exposure to market fluctuations.

We also developed a plan to hold rates steady in 2007. First, we assigned our power supply contract with AEP for 2007 to AMP-Ohio. We then funded a rate stabilization plan with $2.2 million out of our fund balance. Each month, funds will be drawn from that account to keep our electric rates the same as they were in 2006, avoiding a rate increase in 2007 of approximately 10 percent.

For the long-term, we are planning to stabilize rates by diversifying our power supply with more hydroelectric, wind, and landfill gas power as well as coal-fired base load generation. The challenges of power supply will continue, but we will respond with solutions to control power costs.

The Auglaize Hydroelectric Plant had an especially good year and set a new record in generation. The plant generated 13.6 million kWh in 2006, surpassing our goal of 10 million kWh per year. This equated to a savings of $698,223 on our American Electric Power electric bill. We had favorable weather conditions and our plant was equipped to take advantage of them.

The electric department continued to focus on voltage conversions. The completion of the Cherry Street Substation in 2005 allowed us to transfer 4,160-volt circuits over to new 12,470-volt circuits out of the new substation. The electric crew completed numerous extensions, rebuilds and relocations, many of which were associated with the new substation.

The water department entered into a contract to prepare and submit a petition to the U.S EPA for Sole Source Aquifer designation of our ground water resource. The aquifer is our sole source of drinking water and we must protect it. We also had a study completed to develop a new well field. We do not presently need a new well field, but we want to be prepared in case the need does arise. Water lines were extended in Autumn Chase and Greystone subdivisions and on Progress Drive in the Industrial Park. Old water lines were also replaced with new 12-inch lines on Enterprise Street and on North Beech Street.

In order to continue our water system capital improvements and replacements, we had to raise water rates 15 percent at the end of 2006. Costs for water pipe, valves and hydrants have gone up significantly in the last few years. We had cut back on capital projects; however, we cannot continue that without affecting reliability and future expenses. We feel strongly about the importance of maintaining our water distribution infrastructure.

The communications department continued to gain Internet and cable TV customers as well as Metropolitan Area Network and Wide Area Network customers. Our networks are a valuable resource for local businesses, industries, schools and governments. Cable TV programming costs continue to increase at a fast pace. We are keeping our prices as low as possible. Because we have supplied market competition, rates for communications services in our city are lower than in other areas. We take pride in the strength of our service and reliability.

Our balance sheets remain sound. The electric department fund balance increased by $754,186 to $8,164,369. We will be drawing from that cash reserve in 2007 to avert a rate increase. The water department fund balance increased by $70,329 to a level of $453,487 and the communications fund finished the year with a decrease of $72,262 to a level of $258,895. As always, our balances are close to what we expected and strong.

As we face the challenges of the future, Bryan Municipal Utilities will continue to be a provider of safe, reliable power; clean, safe water and quality communications services. Every employee at Bryan Municipal Utilities is committed to dependable service, quality products and efficient operations. We take pride in making sure our customers are satisfied. Feel free to contact me or any of us here at your utility if you have any questions or comments.

I want to thank all of our customer/owners and say that I am pleased to update you on the status of Bryan Municipal Utilities for the year 2006. We will continue to work hard for you.

Director of Utilities

Brian Carlin
Superintendent

Electric Department

Efficient and Responsible

Confronting tough economic times in 2006, Bryan Municipal Utilities Electric Department employees continued to accomplish more with less. The demanding work schedule of 2005 carried over into 2006, and employees worked diligently to complete daily tasks in a more efficient and responsible manner.

Early in the year, the electric department employees completed construction and electrical tests for the new 12,470-volt Cherry Street Substation. The western most circuits of the substation were energized through a joint effort of the electric department and power plant personnel. Once the substation was energized, utility employees redirected the West South Street, South Lynn Street, and South Beech Street electrical circuits from the 4,160-volt Power Plant feed to the new 12,470-volt Cherry Street Substation.

In addition to the numerous Cherry Street Substation voltage conversions, electric department employees converted or upgraded several other distribution circuits, including Roseland Park, Louisiana Avenue, Avenue A, Avenue B, Downing Drive and Nobel Drive circuits.

The voltage conversions took up much of the electric department's time; however, there were numerous other projects that the department worked on and completed. In June and July of 2006, we took on the difficult task of relocating the Courthouse Annex three-phase transformer. This was phase two of the Lynn Street-Downtown revitalization project. The electric crew removed the large, inefficient three-phase transformer bank from the utility pole and replaced it with a more energy efficient and ascetically pleasing underground model. The electric crew also completed similar transformer bank improvements at Chardan Corporation, ICN Pharmaceutical, Wal-Mart, Allied Molded Plant #3, and the Oncology Center.

The electric department worked hard to ensure

that our commercial customers are receiving the greatest amount of service for their dollars spent. We worked just as diligently for our single-phase residential customers. We extended electric lines in Autumn Chase Second Phase Addition, Partee's Second Addition, Greenfield Subdivision, and to a homeowner on County Road D.

As in the past, the electric and city engineering departments teamed up to install and upgrade many of the city's street lighting circuits. The most notable were Enterprise Street and various single streetlight upgrades.

To meet the challenges of the future and to continue to provide affordable, reliable service to our customers, the electric department has taken a proactive approach to project management and phase labeling of our three-phase and single-phase infrastructure. We worked with the BMU Engineering Department to establish and implement an electrical GIS mapping system.

Even though the electric department was busy with many tasks throughout the calendar year, we still found time to decorate the Courthouse Square for Christmas and provide electrical assistance for the summer Jubilee and Day in the Park. In addition, we provided personnel and electrical support to many civic organizations in the city. Bryan Municipal Utilities Electric Department team is proud to work for the citizens of Bryan, and we will continue to work more efficiently and diligently to ensure customer satisfaction.

Jim Funderburg
Superintendent

Communications Department

Preparing for the Future

It is hard to imagine, but the Communications Department is now in its eighth year of service to the residents of Bryan. Still, we are focused ahead and much of 2006 was spent preparing for the future.

Communications crews worked in the outside plant to make our system ready for services that are on the horizon. Original projections claimed that our hybrid fiber-coaxial cable plant would be capable of offering several services. Today, those services have been defined, and the cable industry calls them the "Quadruple Play". This includes cable TV, High Speed Internet, telephone and cell phone services. Our system is quite capable of handling these and other new services. To aid in our efforts, we added an additional communication technician to the department staff.

Also added in 2006 were two new television networks. In the spring, Sports Time Ohio became the new home for the Cleveland Indians. The new network, owned by the Indians, replaced Fox Sports Ohio and was included on BMU channel 96. We added the Ohio News Network to the lineup in the fall. ONN is a network that BMU customers have waited patiently for since our inception. Originally, Adelphia cable had an exclusive contract with ONN that prohibited BMU cable from carrying it. When the FCC approved the sale of bankrupt Adelphia cable to Time Warner cable, ONN was free to allow BMU to carry its product. Bryan cable customers were happy to enjoy many hours of Ohio State Buckeye coverage on the Columbus-based ONN as the Buckeyes made their bid for the NCAA football crown.

The department finalized the shift from copper to fiber for the water SCADA system in 2006. These networks make it possible for utility and city employees to monitor and control the water sites throughout the city. Previously the networks were carried on copper lines that were susceptible to lightning strikes.

The communications department purchased its own fiber splicing equipment in 2006, and one of our own communications technicians started splicing fiber in the second half of the year. When we started the department in 1999, a fiber-splicing machine cost more than $80,000. In 2006, the communications department purchased both the splicing machine and a trailer for less than half of that cost. Best of all, the new fiber splicing machines are far more advanced. Sometimes it pays to be patient.

Several area businesses connected to the Wide Area and Metropolitan Area Networks in 2006, including the Williams County Annex, Maumee Valley Guidance Center, Penrod and George, and Bryan Metals. With the addition of the new school complex in Montpelier, it became important to connect the Superior school building to the Montpelier Schools. We completed that connection late in 2006.

BMU cable access channel 4 gave Bryan and Williams County residents their first look at a mega egg factory in the spring of 2006. Rumors were circulating that a large agricultural company based in Iowa would be establishing a mega chicken facility in the county. Representatives of BMU channel 4, along with Don Allison of the Bryan Times and Sherry Fleming, a local farmer, went to Malcolm, Iowa to interview residents concerning chicken facilities owned by the same company located in their community.

The video was eventually shown at several area meetings in cities and villages in northwest Ohio. At the end of the year, there was no visible movement on the chicken front. The video department also produced a documentary detailing the 100-year history of the Bryan Board of Public Affairs. The video was premiered at a ceremony at the ice arena where nearly 400 Bryan residents joined for electric, water and communications demonstrations, dinner, and of course, birthday cake.

The department ended the year with 1,450 Internet customers and 2,502 cable customers.

Norm Echler
Superintendent

Water Department

Protecting our Source Water

Routine tasks are necessary in the proper operation of a public drinking water system. Keeping a system in optimal shape, however, requires continuous upgrades. The water department also keeps abreast of new technologies and promotes the protection of our source water to assure a continued supply for generations to come.

Annually, we operate and inspect a quarter of the 1,750 underground valves in the water system. Valves are used to isolate sections of the system to minimize service interruptions. We also installed 26 new valves this year.

Each spring, crews flush, inspect and document operation of the city's 479 fire hydrants and 37 private hydrants. Flushing helps clear sediment out of the pipes to ensure high quality water and alerts us to any operational problems. We correct all problems promptly.

The distribution crew installed a 12-inch storm sewer to correct a drainage problem around the water warehouse. Additionally, the crew installed drainage at the Bryan Water Tower and near the Cherry Street Substation.

Water mains were replaced on Enterprise Street from High Street to Mulberry Street and on Beech Street from High Street to Bryan Street. These new 12-inch lines replaced aged cast iron pipes that were installed in the early 1900s. New development that added to the water system included Greystone Addition, Autumn Chase and a small extension of Progress Drive in the Industrial Park.

Our engineering department continued progress with data collection and global positioning of water system facilities. The Geographical Information System is an extremely useful tool for planning, documentation and data retrieval. We also updated our hydraulic analysis program with new software and that will be incorporated into the GIS system. This program aids us in selecting pipe sizes for main improvements and is capable of performing a wide

array of flow and pressure analyses.

This year we upgraded the Supervisory Control and Data Acquisition (SCADA) System at the water plant with new hardware and software. Additionally, it was converted to a new fiber optic system that will be more reliable and less prone to lightning damage.

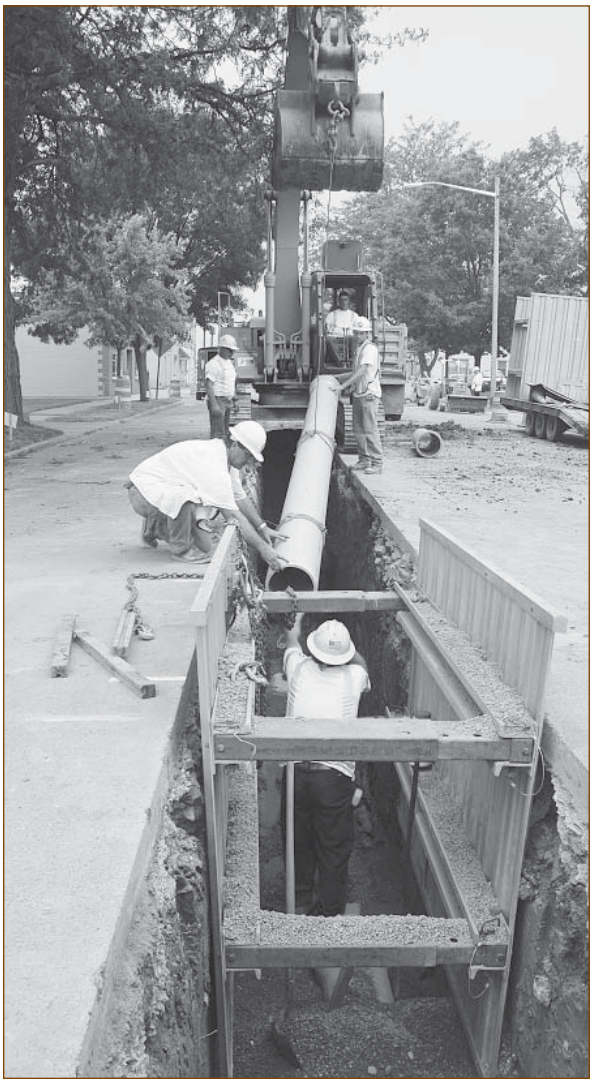
At the water treatment plant, crews removed the iron sludge from the red sand filter. This filter collects and temporarily stores the iron that is removed from the water. This two-week task typically needs to be done every five to six years depending on water usage. This year the roof on the water treatment plant was painted with a waterproof coating system. The original roof had developed some persistent leaks; it is now watertight again. A high service pump motor at the water plant and a pump at well #2 were taken out of service and overhauled.

The Fountain City Tower was drained and washed out for its warranty inspection from the painting project of 2005. Inspection showed that the paint is holding up well.

Our State Certified Laboratory and analysts were recertified for bacteriological examination of drinking water. This certification is required every three years. The lab has maintained certification since 1983.

In looking to the future, we hired a hydrogeologist to perform a study of the area to determine the best potential sites for a future well field. We believe it prudent to plan now for an additional well field that we will most likely need in the future to assure a continuous supply of safe drinking water.

Additionally, the Board of Public Affairs authorized entering into a contract to have the Sole Source Aquifer (SSA) Petition completed and submitted to the U.S. Environmental Protection Agency for consideration. The SSA designation is a tool to promote awareness of the importance of the underground water resource. It will also require federally funded projects in the designated area to be reviewed to help assure that the project will not negatively impact the underground water supply. This should be important to all as we depend on the ground supply as our sole source of drinking water.



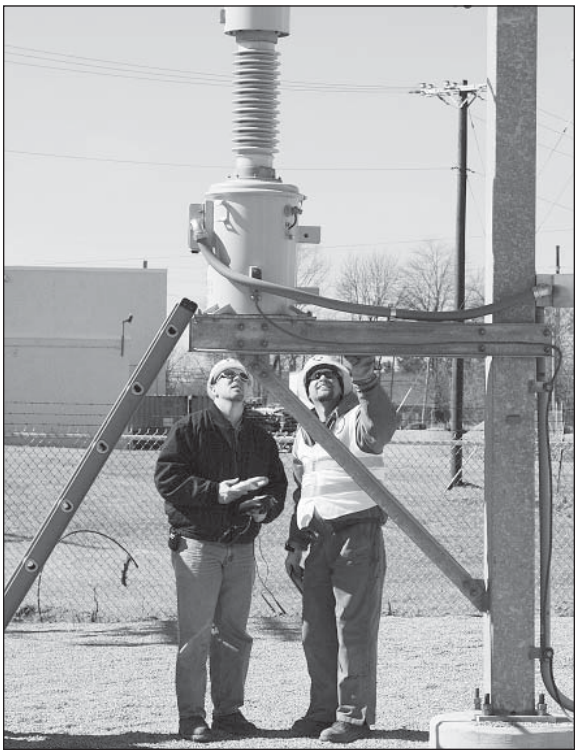
Power Plant

Maintaining our Infrastructure

Bryan Municipal Utilities commissioned the new Cherry Street Substation in 2006 and added load to one of the circuits. The power plant crew finished the final touches, such as the installing the gate and lighting at the site.

As part of our Spill Prevention Control and Countermeasure Plan, we installed oil containment walls at five substation sites. The polymer containment wall was buried at an average depth of two feet. We are using the clay floor of the substation as the bottom and diverting the oil to tramways where it can be removed. All accessible drains were equipped with an absorbent bead trap that will allow water to pass through but not oil. There are surface ports on the walls that act in the same manner. We are working with AMP-Ohio to update our site drawings and spill prevention plan. When we finish with the plan updates, we will hold training on spill prevention for the employees.

We placed new substation warning signs on the fences outside of the substations and inside near the energized equipment. The new signs are UV protected and ballistic rated, so they should last much longer than the older signs. We also included our contact information on the signs, giving the public a number to call for questions or emergencies.



A new transformer for the GT-1 Westinghouse turbine was installed at the Power Plant in 2006. The old transformer was worn out and damaged by a lightning strike. The new transformer has a dual winding to allow us to place generated power on the 69 kV transmission system in the future. Electric and power plant crews pulled in 138 kV cable from the turbine to the new transformer.

Working with contractors, power plant employees installed and commissioned new protection relays at all the substations on the 69 kV transmission line. We assisted contractors in the panel, relay, and wire change out. We placed our relaying on the fiber system and removed it from the outdated and unreliable copper wire.

We had our fuel tanks inspected in 2005, and it was suggested that we paint the outside of the tanks. This summer, our crew painted the diesel fuel tank at GT-2. Plant personnel will paint the tank for GT-1 in 2007.

Power plant and electric crews changed out the control transformer at GT-2. The existing dry cell transformer was nearing its life expectancy and had a winding vibration that was above the acceptable level. We purchased a new oil-filled transformer and placed it outside, closer to the load. This will help with reliability and employee safety. The voltage regulator on the GT-2 black start generator failed, so we replaced it with an updated model.

Finally, at the end of the year, we purchased a new thermographic camera. The camera will allow us to do our own infrared testing and maintenance. We can also assist customers with energy audits and preventive maintenance using the new camera.

Auglaize Hydroelectric Plant

Clean, Renewable Power

Bryan Municipal Utilities is realizing its vision of developing the Auglaize Hydroelectric Plant. With all the units running and a very good year of precipitation, the Auglaize plant was able to generate a record 13,637,035-kilowatt hours in 2006. This was enough energy to supply approximately 1,337 average homes in the city of Bryan for a year.

With the significant increases in the cost of power in the past year, the power generated by the Auglaize plant becomes one of the utility's lowest cost sources. In addition, the utility also pays a charge each month for the peak power consumed during a specified length of time. The Auglaize plant has been able to generate during these high consumption times and reduce that charge.

We ran the generators hard, and we did experience a few maintenance problems that resulted in lost generation for a few days from a couple different generators. However, the repairs where made with the generators in place with a minimal amount of downtime and production continued.

Because we have various sizes of generators in the plant, we are able to run at least one of the generators nearly everyday of the year. As we gain experience doing this, we will increase plant efficiency.

We continue to learn and find ways to increase production from Auglaize plant. To improve operations, the utility installed a wireless communication system. We can now monitor the Defiance plant equipment from the power plant here in Bryan. The wireless system also allows us to connect the Auglaize plant to the utility's network and telephone system without paying an outside carrier.

By operating the Auglaize Hydroelectric Plant at optimum levels, Bryan Municipal Utilities is helping protect our environment. Auglaize power is an emission-free energy source and every kilowatt generated by the plant replaces power purchased from fossil fuel burning power plants. The amount of energy generated last year avoided emission of tons of carbon dioxide, nitrous oxide, and sulfur dioxide into the atmosphere.

The Auglaize dam provides about four percent of Bryan's power needs. Part ownership of the Belleville Hydro Dam on the Ohio River provides another four percent. Bryan Municipal Utilities purchases another two percent from New York Power Authority's Niagara Falls Dam. Thus, about 10 percent of Bryan's power supply comes from clean, renewable hydroelectric power.

Five-Year Summary

	2006	2005	2004	2003	2002
			Electric Department		
FINANCES					
Income	$21,346,513	$17,096,266	$15,595,753	$15,430,017	$14,408,660
Expenses	19,278,479	13,891,546	12,665,734	12,134,795	12,240,372
Balance	$2,068,034	$3,204,720	$2,930,019	$3,295,222	$2,168,288
Capital Improvements	1,313,848	1,663,835	2,503,047	1,891,659	1,650,468
Fund Balance Dec. 31	8,164,369	7,410,183	5,869,299	5,442,327	3,771,772
METERS					
Residential	5,045	5,032	4,991	4,983	4,945
Commercial	714	710	709	711	704
Industrial	48	47	45	43	42
Unbilled Services	223	222	213	201	198
Total Meters	6,030	6,011	5,958	5,938	5,889
KWHRS USED					
Residential	46,578,130	50,223,105	49,369,581	48,569,920	49,049,241
Commercial	28,517,117	30,010,273	28,428,620	29,689,127	29,727,432
Industrial	143,700,767	146,866,274	146,757,439	132,016,348	140,458,216
Unbilled Services	6,440,234	7,246,521	8,197,911	5,851,719	5,578,536
Total kWhrs (1)	236,538,267	252,872,028	244,074,170	228,483,300	237,904,898
PEAK DEMAND (kilowatts)	48,200	47,740	46,090	43,800	48,700

(1) *Includes line loss*

			Water Department		
FINANCES					
Income	$1,500,132	$1,452,655	$1,368,849	$1,347,901	$1,381,146
Expenses	1,204,533	1,288,096	1,268,214	1,111,074	1,029,656
Balance	$295,599	$164,559	$100,635	$236,827	$351,490
Capital Improvements	225,271	144,348	247,453	236,540	357,005
Fund Balance Dec. 31	453,487	383,159	362,948	509,766	509,479
METERS					
Residential	3,201	3,164	3,179	3,117	3,084
Commercial & Industrial	641	637	651	643	637
Unbilled Services	58	52	48	46	45
Total Meters	3,900	3,853	3,878	3,806	3,766
GALLONS USED					
Residential	164,724,560	173,257,131	168,387,516	170,460,224	180,656,212
Commercial & Industrial	262,113,412	283,130,185	282,328,860	285,023,156	332,040,192
Unbilled Services	12,886,872	12,793,904	13,660,956	8,959,045	11,544,759
Total Gallons (2)	519,604,000	606,427,000	640,230,000	610,422,000	672,340,000

(2) *Includes line loss and backwashes at the water plant*

			Communications Department		
FINANCES					
Income	$1,840,556	$1,713,916	$1,482,753	$2,038,158	$1,466,952
Expenses	1,733,698	1,663,151	1,382,490	1,828,270	1,076,784
Balance	$106,858	$50,765	$100,263	$209,888	$390,168
Capital Improvements	34,597	65,406	170,049	139,015	73,060
Fund Balance Dec. 31	258,895	186,634	201,275	271,061	467,181
CUSTOMERS					
Cable TV	2,502	2,381	2,297	2,177	1,928
Internet	1,450	1,323	1,250	1,071	799
Total Customers	3,952	3,704	3,547	3,248	2,727

Electric Department

2006 Operating Income and Expenses

Operating Income:	
Charges for Services	$19,989,593
Other Operating Income	308,307
Total Operating Income	$20,297,900
Other Income:	
Interest Income	$383,332
Kilowatt Hour Tax Transfer	66,032
Other Miscellaneous Income	599,249
Total Other Income	$1,048,613
Total Income	$21,346,513
Operating Expenses:	
Purchase Power	$13,356,131
Power Plant Operations	802,651
Distribution Operations	1,308,127
Billing and Accounting	255,897
Customer Service and Administration	831,519
Maintenance	133,324
Board of Public Affairs	34,734
Electric Communications	516,229
Hydroelectric Plant Operations	255,092
Interest and Fees on AMP-Ohio Loan	183,449
Total Operating Expenses	$17,677,153
Other Expenses:	
Principal AMP-Ohio Loan	$700,000
Kilowatt Hour Tax to State of Ohio	71,870
Kilowatt Hour Tax to General Fund	825,007
Transfer to Generator Maintenance Fund	4,449
Total Other Expenses	$1,601,326
Total Expenses	$19,278,479
Balance Available for Debt Service and Capital Improvements	$2,068,034
Capital Improvements	
Property	$57,383
Power Plant	415,486
Distribution	510,477
Customer Service and Administration	109,099
Electric Maintenance Shop	2,000
Electric Communications	97,579
Hydroelectric Plant	121,824
Total Capital Improvements	$1,313,848
Debt Service: (1)	
Balance - January 1, 2006	$5,840,000
Principal Payment	$700,000
Balance - December 31, 2006	$5,140,000

(1) *As of December 31, 2006, the electric utility has $5.14 million in outstanding loans with AMP-Ohio. These loans were used for Auglaize Hydroelectric Plant upgrades, communications system outside plant and other electric system improvements.*

Electric Department

2006 Fund Transactions and Balances

	Balance Dec. 31, 2005	Income	Expenditures	Capital	Balance Dec. 31, 2006
Electric Fund	$7,410,183	$21,346,513	$19,278,479	$1,313,848	$8,164,369
Utility Deposit Fund	137,414	39,450	37,754	0	139,110
Generator Maintenance	77,437	4,449	0	0	81,886
Total	$7,625,034	$21,390,412	$19,316,233	$1,313,848	$8,385,365

Power Supply

2006 Power Production Data

Gross Kilowatt Hours Generated by Power Plant	352,000
Gross Kilowatt Hours Generated by Auglaize Hydro	13,637,035
Total Gross Kilowatt Hours Generated	13,989,035
Kilowatt Hours Purchased from:	
American Electric Power (AEP)	210,484,903
Belleville Hydroelectric Project (JV5)	7,657,670
New York Power Authority (NYPA)	4,406,659
Total of Gross Kilowatt Hours Purchased	222,549,232
Gross Generated and Purchased Kilowatt Hours	236,538,267
Customer Metered Kilowatt Hours	226,350,609
Power Plant Use	1,167,300
Kilowatt Hour Line Loss (3.81%)	9,020,358
Total Metered and Line Loss	236,538,267

Communications Department

2006 Operating Income and Expenses

Operating Income:	
Charges for Services	$1,778,820
Other Operating Income	15,165
Total Operating Income	$1,793,985
Other Income:	
Interest Income	$12,983
Other Miscellaneous Income	33,588
Total Other Income	$46,571
Total Income	$1,840,556
Operating Expenses:	
Supply and Distribution	$1,506,969
Billing and Accounting	63,761
Interest on Electric Department Loan	58,968
Principal Electric Department Loan	104,000
Total Expenses	$1,733,698
Balance Available for Debt Service and Capital Improvements	$106,858
Capital Improvements	$34,597
Debt Service (1)	
Balance – January 1, 2006	$1,872,000
Principal Payment	104,000
Balance – December 31, 2006	$1,768,000

(1) *This loan was used for Communications Department start-up expenses, headend, and other electronic equipment.*

2006 Fund Transactions and Balances

	Balance Dec. 31, 2005	Income	Expenditures	Capital	Balance Dec. 31, 2006
Communications Fund	$186,634	$1,840,556	$1,733,698	$34,597	$258,895

2006 Customer Data

	Cable TV	Internet
Residential	2,427	1302
Commercial & Industrial	63	132
Unbilled Services	12	16
Total	2,502	1,450

Water Department

2006 Operating Income and Expenses

Operating Income:	
Charges for Services	$1,439,674
Other Operating Income	10,556
Total Operating Income	$1,450,230
Other Income:	
Interest Income	$25,000
Other Miscellaneous Income	24,902
Total Other Income	49,902
Total Income	$1,500,132
Operating Expenses:	
Supply and Distribution	$906,149
Billing and Accounting	81,921
Customer Service and Administration	216,463
Total Expenses	$1,204,533
Balance Available for Debt Service and Capital Improvements	$295,599
Capital Improvements:	
Supply and Distribution	$222,106
Customer Service and Administration	3,165
Total Capital Improvements	$225,271

2006 Fund Transactions and Balances

	Balance Dec. 31, 2005	Income	Expenditures	Capital	Balance Dec. 31, 2006
Water Fund	$383,159	$1,500,132	$1,204,533	$225,271	$453,487
Utility Deposit Fund	137,414	39,450	37,754	0	139,110
Total	$520,573	$1,539,582	$1,242,287	$225,271	$529,597

2006 Water Production Data

	Meters	Gallons Used
Residential	3,201	164,724,560
Commercial & Industrial	641	262,113,412
City of Bryan (Unbilled Service)	58	12,886,872
Bulk Water & Hydrant Meter Water	-	473,949
Filter Backwash/Production Water	-	2,255,150
Total	3,900	442,453,943
Line Flushing & Losses (15%)		77,150,057
Total Metered and Line Loss in Gallons		519,604,000

Unbilled Services

Utilities

	ELECTRICITY	WATER	COMMUNICATIONS
Street and Security Lights	$148,470	$0	$0
Utility Departments, Building & Facilities	99,566	989	39,600
Parks, Pools & Other Recreational Areas	59,159	12,245	0
Bryan Community Center	5,791	229	0
Municipal Departments, Buildings & Facilities	125,157	17,849	40,644
County and EMS	4,080	194	0
Traffic Signals	10,601	0	0
Bryan City Schools	2,868	0	31,956
Day in the Park, Jubilee, Christmas Lights	815	192	0
Other	461	0	0
Unbilled Utilities	$456,968	$31,698	$112,200

Electric Services

Maintenance Services (Labor) Provided:	
Street Light Installation and Maintenance	$6,203
All other city services	17,427
Equipment	28,835
Total Unbilled Maintenance (Labor) Provided including Equipment	$52,465
Materials Provided:	
New Street Lights and Replacements	$23,008
All other city services	14,925
Total Unbilled Materials Provided	$37,933
Unbilled Electricity	$456,968
Total Unbilled Labor, Materials, and Electricity	$547,366

Water Services

Maintenance Services (Labor) Provided:	
Installation and Services to City Facilities	$1,318
Installation and Maintenance of Fire Hydrants	14,020
Equipment	5,960
Total Unbilled Maintenance (Labor) Provided	$21,298
Materials Provided:	
Water Lines and Services to City Facilities	$902
New Fire Hydrants and Replacements	11,700
Total Unbilled Materials Provided	$12,602
Unbilled Water	$31,698
Total Unbilled Labor, Materials, and Water	$65,598

Communications Services

Maintenance Services (Labor) Provided	$3,109
Materials Provided	$125
Unbilled Communications	$112,200
Total Unbilled Labor, Materials, and Communications	$115,434

Total Unbilled Utility Services $728,398

Personnel

Employee	*Title*	*Years of Service*
Baker, Elmer	Communications Technician II	7
Bayliss, Terri	Account Clerk II	8
Bostater, Sandy	Assistant Office Manager	15
Brandt, Adam	Lineworker Supervisor	11
Buda, Patricia	Deputy Clerk-Treasurer	18
Caperton, John	Warehouse Worker II	7
Carlin, Brian	Superintendent of Electric Distribution	12
Carter, Bob	Utility Locator/Engineering Assistant	1
Casebere, Stephen	Director of Utilities	18
Delarber, Josh	Water Distribution Operator II	1
Echler, Norm	Superintendent of Water	21
Elson, Jessi	Water Treatment Plant Operator I	7
Ford, Karen	Utility Purchasing Agent	6
Frank, Mandy	Account Clerk II	6
Froelich, Dan	Superintendent of Auglaize Hydro Plant	5
Funderburg, Jim	Superintendent of Communications	8
Gardner, Nathan	Utility Engineering Assistant II	2
Geren, AJ	Meter Technician II	9
Goodwin, Tracy	Communications Supervisor	2
Grant, Jeff	Water Distribution Operator III	19
Hamrick, Roger	Customer Service Worker II	20
Harter, Bill	Water Treatment Plant Operator I	17
Hartman, Scott	Laborer I	0
Hensley, Suzan	Utility Engineering Assistant III	11
Herman, Eric	Videographer	2
Huffman, Jackie	Human Resources Director	2
Hulbert, Brent	Power Plant Operator I	9
Hulbert, Brett	Water Distribution Operator II	15
Jackson, Melissa	Account Clerk II	9
Kaiser, Melanie	Utility Account Clerk II	7
Ladd, Susan	Utility Secretary II	5
Long, Richard	Power Plant Operator II	13
Lucas, Tom	Power Plant Operator II	5
Lyons, Clint	Water Supervisor	32
Lyons, Mike	Communications Technician I	5
Miller, Dave	Lead Lineworker	28
Myers, Keira	Account Clerk III	10
Olson, Dave	Technical Director	6
Pendleton, Lou	Director of Public Relations	6
Preston, Craig	Assistant Director of Utilities	11
Ramos, Sylvia	Executive Secretary	1
Rau, Kevin	Lineworker III	14
Reynolds, Kay	Account Clerk III	18
Robinett, Kyle	Lineworker III	22
Rode, Laura	Clerk Treasurer	1
Rothenberger, Lisa	Account Clerk II	13
Salsbury, James	Lineworker III	22
Shipley, Tom	Power Plant Operator III	21
Smith, Jay	Meter Reader	13
Stimpfle, Todd	Communications Trainee	0
Struble, Matt	Power Plant Supervisor	11
Suffel, Brandon	Lineworker Trainee	2
Sullivan, Al	Utility Engineering Supervisor	12
Vollmar, Kevin	Mechanic III	19
Wheeler, Tom	Utility Engineering Assistant II	7
Wilson, Gene	Water Distribution Operator II	7
Zigler, Jay	Power Plant Operator II	3

A century of service guides the long-term aspirations of the Bryan Board of Public Affairs and Bryan Municipal Utilities to deliver quality utilities to the community for the next 100 years.

BRYAN MUNICIPAL UTILITIES
841 East Edgerton Street, Bryan, Ohio 43506
www.cityofbryan.net