2002 BRYAN MUNICIPAL UTILITIES

annual report



Reliable, Local, Yours

Our Mission

Bryan Municipal Utilities is dedicated to providing reliable, affordable electric, water, and communications services. We are devoted to enhancing the quality of life for our customer/owners and our community and to aiding in economic development while operating in a publicly responsible manner.

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Utility Personnel

Financial Highlights

	2002	2001	Change
Electric Department			
OPERATIONS Income Expenses Balance	\$14,408,660 12,240,372 2,168,288	\$15,493,281 12,639,985 2,853,296	(1,084,621) (399,613) (685,008)
FINANCE Capital Improvements Loan Payment Fund Balance Dec. 31	1,650,468 0 3,771,772	2,342,718 1,550,000 3,253,951	(692,250) 517,821
TOTAL METERS	5,889	5,839	50
TOTAL KWHRS (1)	237,904,898	231,430,822	6,474,076
PEAK DEMAND (kilowatts) (1) <i>Includes line loss and final bills</i>	48,700	42,700	6,000
Water Department			
OPERATIONS Income Expenses Balance	\$1,381,146 1,029,656 351,490	\$1,396,270 1,212,993 183,277	(15,124) (183,337) 168,213
FINANCE Capital Improvements Fund Balance Dec. 31	357,005 509,479	324,208 514,994	32,797 (5,515)
TOTAL METERS	3,766	3,733	33
TOTAL GALLONS (2) (2) Includes line loss and backwashes at the water plant	672,340,000	638,763,135	33,576,865
Communications Department			
OPERATIONS Income Expenses Balance	\$1,466,952 1,076,784 390,168	\$749,543 670,506 79,037	717,409 406,278 311,131
FINANCE Capital Improvements Fund Balance Dec. 31	73,060 467,181	474 150,073	72,586 317,108
TOTAL CABLE TV CUSTOMERS	1,928	1,755	173
TOTAL INTERNET CUSTOMERS	799	438	361

Letter from the Director

To Our Customers,

I am pleased to update you on the status of Bryan Municipal Utilities for the year 2002. We faced many challenges in 2002. We continued to focus on the strategies that we laid out in past years, and we achieved many of our goals.

One of the more challenging and exciting projects for the year was a fiber optic project for Northern Buckeye Education Council. NBEC is a nonprofit council of governments that is installing a fiber optic network for the school districts in northwest Ohio. Bryan Municipal Utilities won a contract from NBEC to build the fiber network connecting the schools in Williams County. It has been very rewarding to participate in a project that supports the schools as well as economic development in our area.

Other communications department projects in 2002 included working with Ridgeville Telephone Company to connect the Community Hospital of Williams County in Bryan to its satellite hospital in Archbold and providing fiber to link the Williams County Courthouse and the regional jail. We also extended fiber and coaxial cable into Lakeland Woods, Bona Vesta, and Norlick Place subdivisions.

The water department experimented with directional boring to replace a water line on Avenue A. It worked out very well. We were able to see some savings and avoid excavating the street. The water department also continued efforts to protect our water supply. Our aquifer is the only source of water available to Bryan. It is not unlimited or impervious. We continue to meet the challenge of monitoring potential pollution activities and developing plans to protect our sole source of water.

The electric department continued to focus on converting 4,160-volt lines to 12,470-volt lines. As we get close to completing this multi-year project, we face the challenge of building lines in congested areas of the city. As part of this task, we will need to renovate the Cherry Street substation. Our engineering department and electric department developed plans for this project, which we will start in 2003.

Auglaize hydro employees experienced some challenges when lighting struck the plant in May and caused two generators to catch fire. Employees removed the damaged units and began installing refurbished generators in their place. We are proud of the accomplishments of the Auglaize crew and look forward to having the installations completed in 2003.



Despite the sagging economy, double-digit increases in insurance, and our need to continue with capital expenditures, our balance sheets remain strong. The electric department spent \$1.6 million on capital improvements to keep our infrastructure in good shape. Meanwhile, we increased our electric fund balance by \$517,821 to \$3,771,772. This was done while keeping our rates approximately 50 percent lower than those of the local investor-owned utility. Not only do we save our customers money, but also the dollars are reinvested here in our community.

The water fund balance decreased \$5,515 to end the year at \$509,479. We anticipate decreases in the water fund balance in 2003 as we continue to meet the challenge of upgrading aging water mains, building new infrastructure to promote economic development, and keeping rates low.

The communications department had a particularly good year. The fund balance began the year at \$150,073 and finished at \$467,181. Cable TV subscriptions continue to grow, helping us keep up with increasing program costs. Internet subscriptions nearly doubled. The largest growth in new revenues in 2002 was from long-term fiber leases. We should experience another good year in 2003 for the same reasons. The investment in the communication department is paying dividends to the community by way of lower cable rates, more channels, better service, and access to high-speed Internet and fiber connections. It has become a true value for the community.

In utilities, true value is measured in the long term. Providing such value requires long-range vision and enduring commitment. Bryan Municipal Utilities is dedicated to meeting our community's needs for electric, water and communications services for years to come. I want to thank our employees for their outstanding efforts during the year, and I want to thank you, our customers, for your continued support. Together, we can meet tomorrow's challenges.

Stephen Carlier

STEPHEN CASEBERE Director of Utilities

Letter from the Mayor

To The Citizens of Bryan,

I am excited and proud to be the 67th Mayor of Bryan. The year 2002 was a learning process for me but also rewarding as I see how hard each department works to make Bryan one of the top 100 small towns in America. We are fortunate to have our own electric, water and communications utilities. Local ownership translates into lower rates, higher reliability, and better service for Bryan residents and businesses.

The economy and tight city budget are major concerns. Computerizing the mayor's office and working closely with the clerk-treasurer and council members have helped to keep watch on city finances. The planning and zoning code for the city was updated in 2002. This encourages the most appropriate uses of land and guides future development of the city. Updating the trash pickup, along with the grass and weed ordinance, helped to eliminate some past problems.

The \$4.6 million stormwater detention project was completed at a city cost of \$1.5 million. The city engineering department is to be commended for the effort here. Main Street paving, Garden Street improvement, new traffic lights on Center Street at the Middle School and at Townline Road, Lebanon Street improvement, and Center Street sanitary sewer were major projects completed in 2002.

The parks and recreation department was busy in 2002 maintaining and improving our facilities and 11 parks, which consist of 139 acres. The Brown family donated an additional 5.2 acres to the city for the new Maple Grove Park for a total of 10.1 acres. One major project was the construction of a new maintenance barn, which was completed mostly in-house. Bryan was selected as a Tree City for the 13th straight year and was nominated for a Growth Award for the third straight year. A total of 262 new trees were planted on the terraces, in the parks, and around the new detention pond on the east side of town.

Economic retention and development are vital, and we have worked with others in Bryan to form an economic task force to begin in 2003.

Vonglos Johnson

DOUGLAS G. JOHNSON Mayor



Board of Public Affairs



ROBERT HOFFMAN THOMAS FOSTER

CHRISTOPHER CONTI MARY BURNS LAUREN BECHTOL Chairman

Communications

This was a year of expansion for the communications department. We extended our fiber optic network outside of the city to reach out to surrounding subdivisions, connect to a broader network, and link area communities and schools.

In the spring, Bryan Municipal Utilities entered into an agreement with Northern Buckeye Educational Council to help construct a fiber optic network across northwest Ohio. Once complete, the network will tie all of the schools in the area together and greatly increase the bandwidth, access, and connectivity available to each school district.

This past summer, BMU completed the first phase of the fiber extension east of Bryan to Ohio 191 to connect with Ridgeville Telephone Co., which in turn will provide connections to the rest of northwest Ohio - including Archbold, Stryker, and West Unity. In the second phase, BMU will build the portion of the network from Bryan to Edgerton, Edon, Montpelier, and North Central schools. We plan to complete the NBEC project in late 2003.

The fiber extension also provides a pathway for Community Hospitals of Williams County in Bryan to connect with its facilities in Archbold and Montpelier. Doctors can now share patient files and three-dimensional images at the speed of light.

In addition to serving the hospitals and area schools, this fiber makes possible a video arraignment network between Williams County courtrooms and Corrections Commission of Northwest Ohio. This will result in substantial savings in transportation costs and provide more security for area residents.

Extension of fiber and an agreement with Pulaski Township allowed construction in Lakeland Woods and Bona Vesta subdivisions in the fall of 2002. Residents in both subdivisions now have Bryan Municipal Utilities cable television and Internet service available to them. At the end of the year, an agreement with Center Township cleared the way for future construction west of Bryan. In December, we awarded a construction bid for Norlick Place and work will start in early 2003.

Cable television and Internet subscriptions continued to grow in 2002. Cable subscriptions increased just over 10 percent, and we finished the year with 1,928 cable customers. Internet subscriptions nearly doubled to 799 customers.





As the year closed, we purchased video equipment that will allow Bryan Municipal Utilities to expand the amount of local programming offered on cable channels 3 and 4. The equipment will enable us to produce more live programming and enhance our broadcasts of the Rotary Auction and Jubilee Parade. We anticipate presenting many new local programs in 2003 thanks to this final investment in 2002.

2002 Communications Operating Income and Expenses

OPERATING INCOME:	
Charges for Services	\$1,366,387
Other Operating Income	13,408
Total Operating Income	\$1,379,795
OTHER INCOME:	
Interest Income	\$4,806
Other Miscellaneous Income	82,351
Total Other Income	\$87,157
TOTAL INCOME	\$1,466,952
OPERATING EXPENSES:	
Supply and Distribution	\$1,061,124
Billing and Accounting	15,660
TOTAL EXPENSES	\$1,076,784
BALANCE AVAILABLE FOR DEBT SERVICE AND CAPITAL IMPROVEMENTS CAPITAL IMPROVEMENTS:	\$390,168
Total Capital Improvements	\$73,060

2002 Communications Fund Transactions and Balances

	BALANCE Dec. 31, 2001	INCOME	EXPENDITURES	CAPITAL	BALANCE Dec. 31, 2002
Operations	\$150,073	\$1,466,952	\$1,076,784	\$73,060	\$467,181
Construction Fund	76,765	0	76,765	0	0
TOTAL	\$226,838	\$1,466,952	\$1,153,549	\$73,060	\$467,181

2002 Communications Customer Data

		Cable TV	Internet
Residential		1,875	712
Commercial/Industrial		43	76
City of Bryan		10	11
	TOTAL	1,928	799

Water

Committed to keeping our water system in good working order, the water department made numerous improvements throughout the year to both infrastructure and facilities. We installed more than one mile of new water mains, replaced distribution system valves, and made improvements to the water plant.



Unusually mild winter weather made it possible to install nearly 4,750 feet of new water main during the year. New mains improve water distribution, fire protection, and reliability and prepare the city for future growth. We extended mains on Paige Street and replaced mains on Foster Street, North Lynn Street, North Myers Street, and Avenue A. Our crew installed 2,175 feet of new water lines to serve Autumn Chase, the first phase of a new housing addition on Fountain Grove Drive.

Maintaining approximately 65 miles of underground piping, 1,630 valves, and 477 fire hydrants requires continual upgrades or replacements to insure reliability. As part of our system maintenance and valve-exercising program, we replaced more than a dozen main line valves.

The water towers are drained and inspected about every three years to document conditions and uncover any problems that may be developing. This year the 400,000-gallon Aro Water Tower received an inspection and washout. With proper care, this 56-year-old tower should last another 40 years.

At the water treatment plant, we created safer working conditions by extending the loading dock and enlarging the chlorine room. Additionally, the electric department installed a new transformer at the water treatment plant to allow for an alternative electrical feed in the event of an emergency. We also purchased and installed new energy efficient dehumidifiers and a new chlorine scale at the water plant. We continued our water protection studies and wellhead protection program. We received approval from the Ohio Environmental Protection Agency for our updated wellhead protection area for the city. This delineated area coincides with the five-year time of travel zone of our drinking water. We also took the first steps to apply for a sole source aquifer designation. A sole source aquifer is one that supplies 50 percent or more of the drinking water for an area. After an area is designated as a sole source aquifer, any federal financially assisted project planned for this area must be coordinated with the regional EPA office.

2002 Water Operating Income and Expenses

OPERATING INCOME:	
Charges for Services	\$1,356,740
Other Operating Income	8,347
Total Operating Income	\$1,365,087
OTHER INCOME:	
Interest Income	\$11,595
Other Miscellaneous Income	4,464
Total Other Income	16,059
TOTAL INCOME	\$1,381,146
OPERATING EXPENSES:	
Supply and Distribution	\$795,927
Billing and Accounting	93,971
Customer Service and Administration	139,758
TOTAL EXPENSES	\$1,029,656
BALANCE AVAILABLE FOR DEBT SERVICE AND CAPITAL IMPROVEMENTS	\$351,490
CAPITAL IMPROVEMENTS:	
Supply and Distribution	\$331,682
Billing and Accounting	5,320
Customer Service and Administration	20,003
Total Capital Improvements	\$357,005

2002 Water Fund Transactions and Balances

	BALANCE Dec. 31, 2001	INCOME	EXPENDITURES	CAPITAL	BALANCE Dec. 31, 2002
Water Fund	\$514,994	\$1,381,146	\$1,029,656	\$357,005	\$509,479
Utility Deposit Fund	128,957	41,933	38,408	0	132,482
TOTAL	\$643,951	\$1,423,079	\$1,068,064	\$357,005	\$641,961

Generation

In 2001, an infrared scan of all power plant and substation equipment indicated that we had some areas of concern as shown by the high temperature readings. During 2002, we repaired all the devices that had high readings.

One device of particular importance was a lightning arrester at Curtin substation on the line feeding Holiday City and Pioneer. In January, Holiday City and Pioneer were temporarily switched to First Energy so the line could be deenergized for repair. The electric and substation crews worked together to replace the failing lightning arrester. We did another infrared scan at the end of 2002, and it indicated that all the problem areas had been corrected.

One of the annual maintenance checks at the power plant and substations is an oil test of all transformers and circuit breakers. In 2002, we focused on maintenance of substation oil circuit breakers. We drained the oil and inspected all the parts for mechanical and electrical wear and damage. We polished or replaced the contacts, tested the oil,



and cleaned or replaced it. We will continue circuit breaker testing in 2003.

We installed backup generators at Curtain and Baker substations to support the communications department fiber system that carries the Internet and cable TV services. These generators start automatically if the substation goes offline due to a lightning strike or other unforeseen event.

Power plant crews concentrated on equipment repairs at the plant. The lube oil cooler in the GE turbine developed a leak and had to be removed for repair. One cylinder head in the Nordberg diesel developed a crack. When we removed it for replacement, we noted that the cylinder liner was scored, so we also removed the liner and had the inside diameter chrome plated.

Other projects started in 2002 were the construction of a storage building at the power plant and replacement of the underground fuel line at GT-2 turbine on County Road C. The new building will be used for general storage and company vehicle parking. The replacement of the fuel line at GT-2 is a preventative action to insure that no fuel leaks from deteriorated pipes. Power plant crews also painted most of the substation buildings in 2002.

Auglaize Hydroelectric Plant

At the beginning of the year we purchased two used 1,420 kW turbine generators to install in an empty bay we have at the Auglaize Hydroelectric Plant. The bay has been empty since the 1960s when the plant was dismantled. We purchased both units for the price of one to insure we had parts to put together one good unit. As it turned out, both units were complete and in very good condition.



This was fortuitous because in May the plant was hit by lightning and two generators were damaged. We had spare parts for the smaller unit and were able to get it repaired in a timely manner. While it was down for repairs, we refurbished the entire unit. We removed the larger unit from the plant and will replace it with one of the units we recently purchased.

In March, we installed flashboards on the crest of the spillway. The flashboards allow us to raise the water level of the reservoir two feet to store additional water for generation.

With the flashboards, we can run the water down with generation during peak demand hours and then let the reservoir fill again and repeat the process during low river flow periods.

The Ohio Department of Natural Resources requires a minimum amount of water to pass through the dam all the time. That amount of water is not enough to run the main generators, so we have to let it pass by the dam. In September, we were able to acquire a small 250 kW generator. We will install it in 2003 and take advantage of minimum flow for generation.

At the end of 2002, we purchased a trash rake to remove debris from the intake trash racks. This will improve efficiency because presently we have to shut down the generators to clean the trash out of the racks. With the trash rake, we can clean the racks more often and maintain maximum output of the units. We expect to install the new trash rake early 2003.

For the year, we generated 5,388,765 kilowatt hours, which was better than expected with the dry weather and with only two or three units available for generation during the majority of the year. It demonstrates how our flashboards can assist us in managing the plant for maximum efficiency. Our goal for the next year is to install the three units, which will give us a total of six turbine generators. That will finish the major projects at the plant.

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Electric

The electric department worked on multiple projects in 2002. The projects ranged from upgrading the electric distribution system to building fiber lines in Bryan and throughout the county.

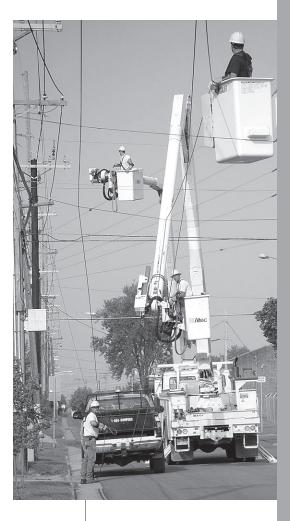
While doing our normal maintenance, electric crews upgraded distribution lines. We converted a ten-block square area from East Edgerton Street to East High Street to the new system voltage of 12,470 volts. We also started changing several areas from overhead to underground.

Directional boring to place lines underground was completed in a three-block area near John Street and Newdale Drive and a three-block area near Oakwood and Lebanon. Conduit was pulled in with the primary and secondary wires inside. We placed pad mount transformers and secondary junction boxes near new secondary poles and then ran wires overhead to the homes. Going underground will help prevent power outages since the wires cannot be damaged by ice or falling tree limbs. Moving the electric lines underground also helps beautify our neighborhoods.

The electric department constructed new underground and overhead lines to some local industries and commercial customers, including the new Bryan Senior Center, Saint Patrick Church, Bards Manufacturing, Arbys, Data Eclipse, Bryan Medical Group, ICN Pharmaceuticals, New Hope Church, the pumping station for the underpass on North Main, and a new transformer at the water treatment plant on Butler Street. We also installed transformers and underground wires for Autumn Chase, the new subdivision on County Road C.

In October, we celebrated Public Power Week. Third graders from Lincoln Elementary School toured the power plant. Linemen talked to the students about electrical safety in and around their homes. Demonstration topics included the danger of flying kites near power lines, climbing in trees with power lines nearby, and using electrical appliances in the home.

We inspected the Marquis corridor several times during the year to check for and repair damaged poles and insulators and to drain and repair broken tile. We also removed all the trees that were blocking the drive so our trucks can gain quick access if repairs are needed.



2002 Electric Operating Income and Expenses

OPERATING INCOME:	
Charges for Services	\$13,311,592
Other Operating Income	116,756
Total Operating Income	\$13,428,348
OTHER INCOME:	, .,
Interest Income	\$67,391
Hydroelectric Plant Insurance Settlement	0
Kilowatt Hour Tax Transfer	777,622
Other Miscellaneous Income	135,299
Total Other Income	\$980,312
TOTAL INCOME	\$14,408,660
OPERATING EXPENSES:	
Power Plant Operations	\$7,803,738
Distribution Operations	1,497,251
Billing and Accounting	206,591
Customer Service and Administration	621,025
Maintenance	118,146
Board of Public Affairs	32,873
Electric Communications	432,228
Hydroelectric Plant Operations	390,358
Hydroelectric Plant Repairs	708
Interest and Fees on AMP-Ohio Loans	243,349
Total Operating Expenses	\$11,346,267
OTHER EXPENSES:	
Kilowatt Hour Tax to State of Ohio	\$72,018
Kilowatt Hour Tax to General Fund	818,154
Transfer to Generator Maintenance Fund	3,933
Total Other Expenses	\$894,105
TOTAL EXPENSES	\$12,240,372
BALANCE AVAILABLE FOR DEBT SERVICE AND CAPITAL IMPROVEMENTS	\$2,168,288
CAPITAL IMPROVEMENTS:	
Property	\$56,000
Power Plant	68,761
Distribution	299,612
Billing and Accounting	12,415
Customer Service and Administration	68,431
Electric Maintenance Shop	5,630
Electric Communications	845,998
Hydroelectric Plant	293,621
Total Capital Improvements	\$1,650,468
DEBT SERVICE: (1)	¢7 450 000
Balance January 1, 2002 Principal Payment	\$7,450,000 0
Balance December 31, 2002	\$7,450,000
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(1) As of December 31, 2001, the electric utility has \$7.45 million in outstanding loans with AMP-Ohio. These loans were used for Auglaize Hydroelectric Plant upgrades, communications system outside plant and other electric system improvements. ANNUAL REPORT 2002

2002 Electric Fund Transactions and Balances

	BALANCE Dec. 31, 2001	INCOME	EXPENDITURES	CAPITAL	BALANCE Dec. 31, 2002
Electric Fund	\$3,253,952	\$14,408,660	\$12,240,372	\$1,650,468	\$3,771,772
Utility Deposit Fund	128,957	41,933	38,408	0	132,482
Generator Maintenance	45,454	3,933	0	0	49,387
TOTAL	\$3,428,363	\$14,454,526	\$12,278,780	\$1,650,468	\$3,953,641

2002 Power Production Data

Gross Kilowatt Hours Generated by Power Plant	401,100
Gross Kilowatt Hours Generated by Auglaize Hydro	5,388,765
TOTAL GROSS KILOWATT HOURS GENERATED	5,789,865
Kilowatt Hours Purchased from:	
American Electric Power (AEP)	219,742,642
Belleville Hydroelectric Project (JV5)	8,050,440
New York Power Authority (NYPA)	4,321,951
TOTAL OF GROSS KILOWATT HOURS PURCHASED	232,115,033
Gross Generated and Purchased Kilowatt Hours	237,904,898
Customer Metered Kilowatt Hours	224,858,435
Power Plant Use	602,700
Kilowatt Hour Line Loss (5.2%)	12,443,763
TOTAL METERED AND LINE LOSS	237,904,898

2002 Water Production Data

	METERS	GALLONS USED
Residential	3,084	180,656,212
Commercial	525	59,902,832
Industrial	112	272,137,360
City of Bryan	45	11,544,759
Filter Backwash Water		3,287,150
TOTAL	3,766	527,528,313
Line Flushing, Losses, Fire Fighting (21.5%)	_	144,811,687
TOTAL METERED AND LINE LOSS IN GAL	672,340,000	

Five Year Utility Summary

-	2002	2001	2000	1999	1998
Electric Department					
FINANCES					
Income	\$14,408,660	\$15,493,281	\$17,684,800	\$15,516,414	\$14,262,914
Expenses	12,240,372	12,639,985	13,258,315	12,080,495	9,928,878
Capital Improvements	1,650,468	2,342,718	2,907,046	5,729,232	2,082,701
Fund Balance Dec. 31	3,771,772	3,253,952	4,293,373	2,768,628	5,061,941
METERS					
Residential	4,945	4,892	4,778	4,580	4,572
Commercial	704	4,092	4,778	4,580	4,372
Industrial	42	42	41	45	43
Municipal	42	- 42	12		+3
•	192		12	° 77	
Free Service		188			66
AMP-Ohio TOTAL METERS	0 5,889	<u> </u>	5,647	<u> </u>	<u> </u>
	0,000	0,000	0,017	0,071	0,000
KWHRS USED			11 053 500		10.001.000
Residential	49,049,241	45,915,090	41,957,508	44,028,290	42,924,990
Commercial	29,727,432	30,418,806	30,613,240	27,560,468	27,440,026
Industrial (1)	140,458,216	137,135,627	173,984,950	187,057,663	184,036,405
Free Service	5,578,536	6,948,823	8,845,339	7,434,962	8,673,544
AMP-Ohio	0	88,000	804,000	3,549,000	2,294,000
TOTAL KWHRS (2)	237,904,898	231,430,822	266,582,442	277,236,289	263,312,759
PEAK DEMAND (kilowatts)	48,700	42,700	51,800	49,700	43,400
(1) Reduction in sales since 2001 refle	ects transfer of la	rge industrial cus	tomer to Holiday	City	
(2) Includes line loss and final bills					
Water Department					
FINANCES					
Income	\$1,381,146	\$1,396,270	\$1,310,513	\$1,371,455	\$1,248,883
Expenses	1,029,656	1,212,993	1,062,159	1,093,212	1,062,913
Capital Improvements	357,005	324,208	302,110	241,173	142,139
Fund Balance Dec. 31	509,479	514,994	655,925	711,505	672,733
Fullu Balalice Dec. 51	509,479	514,994	055,925	711,505	072,733
METERS					
Residential	3,084	3,052	2,974	2,842	2,840
Commercial	525	530	535	504	502
Industrial	112	110	108	106	106
Free Service	45	41	39	39	38
TOTAL METERS	3,766	3,733	3,656	3,491	3,486
GALLONS USED					
Build and I	100 050 010	170 010 070	470 075 704	100 044 740	100 051 070

Residential	180,656,212	176,312,072	173,375,724	180,841,716	168,851,276
Commercial	59,902,832	60,415,960	60,682,452	64,325,008	65,438,032
Industrial	272,137,360	246,032,160	223,938,144	238,590,308	273,022,244
Free Service	11,544,759	11,829,996	9,654,912	8,957,300	7,232,412
TOTAL GALLONS (3)	672,340,000	638,763,135	619,725,000	584,463,000	517,596,939

(3) Includes line loss and backwashes at the water plant

Free-of-Charge Utility Services

Utilities

	ELECTRICITY	WATER	COMMUNICATIONS
Street and Security Lights	\$99,567	\$0	\$0
Utility Departments, Building & Facilities	117,603	10,849	888
Parks, Pools & Other Recreational Areas	30,016	10,040	0
Bryan Community Center	4,612	10,000	ů 0
Municipal Departments, Buildings & Facilities	57,181	3,621	31,584
County and EMS	1,311	165	0
Traffic Signals	5,245	0	0
Fiber Nodes		0	0
	39,990	0	
Bryan City Schools	1,119	-	26,100
Day in the Park, Jubilee	780	57	<u>0</u>
FREE-OF-CHARGE UTILITIES	\$357,424	\$25,789	\$58,572
Electric Services			
MAINTENANCE SERVICES (LABOR) PROVIDED			
Street Light Installation and Maintenance			\$13,504
Traffic Light Installation and Maintenance			1,417
Lighting for Bryan Parks Installation and Maintenance			3,458
Christmas Decorations			3,790
Equipment			18,704
Unbilled Maintenance (Labor) Provided include	ding Equipment		\$40,873
MATERIALS PROVIDED			
New Street Lights and Replacements			\$19,639
Unbilled Materials Provided			\$19,639
UNBILLED ELECTRICITY			\$357,424
TOTAL FREE LABOR, MATERIALS, AND EL	ECTRICITY		\$417,936
Water Services			
MAINTENANCE SERVICES (LABOR) PROVIDED			
Installation and Services to City Facilities			\$6,818
Installation and Maintenance of Fire Hydrants			13,695
Unbilled Maintenance (Labor) Provided			\$20,513
MATERIALS PROVIDED			\$20,515
Water Lines and Services to City Facilities			\$2,797
			. ,
New Fire Hydrants and Replacements			12,898
Unbilled Materials Provided			\$15,695
UNBILLED WATER			\$25,789
TOTAL FREE LABOR, MATERIALS, AND W	ATER		\$61,997
Communications Services			
MAINTENANCE SERVICES (LABOR) PROVIDED			
Installation of Services to City Facilities			\$2,620
Installation of Services to Bryan City Schools			1,821
Unbilled Maintenance (Labor) Provided			\$4,441
MATERIALS PROVIDED			ψι, ι / Ι
Cable and Accessories for Services to City Facilities			\$730
Cable and Accessories for Services to Bryan City Sch	ools		250
Unbilled Materials Provided			\$980
UNBILLED COMMUNICATIONS SERVICES			\$58,572
TOTAL FREE LABOR, MATERIALS, AND CO	OMMUNICATIONS	;	\$63,993
TOTAL FREE-OF-CHARGE UTILITY SERVICES	3		\$543,926

Utility Personnel

Bayliss, Terri Brandt, Adam Buda, Patricia Caperton, John Cassidy, Bob Costanzo, Mike Creque, Richard Echler, Norm Elson, Jessi Frank, Manay Froelich, Dan Funderburg, Jim Geren, AJ Grant, Jeff Hamrick, Roger Herisley, obzah Hulbert, Brett Jackson, Melissa Kaiser, Melanie Kimpel, Sandy Koch, Karen Ladd, Susan Livengood, Jim Long, Richard Lucas, Tommy Lyons, Clint Lyons, Mike Miller, Dave Myers, Keira Olson, Dave Pendleton, Lou Preston, Craig Rau, Kevin Reynolds, Kay Robinett, Kyle Rosendaul, Beth Salsbury, James Sanders, Joan Schlosser, Jeff Seele, John Shipley, Tom Smith, Jay Struble, Andy Struble, Andy Struble, Matt Sullivan, Al Thompson, Michael Vollmar, Kevin Zigler, Bruce Zimmer, Frank

TITLE	YEARS OF SERVIC
Communications Technician II	
Account Clerk II	
Lineworker III	
Deputy Clerk-Treasurer	14
Warehouse Worker I	
Lineworker III	8
Director of Utilities	14
Power Plant Operator I Communications Technician III	
Power Plant Operator II	4 6
Superintendent of Water	17
Water Treatment Plant Operator Trainee	
Purchasing Agent	
Account Clerk I	
Superintendent of Auglaize Hydro Plant	
Superintendent of Communications	
Laborer II	
Water Distribution Operator II	
Customer Service Worker II	
Water Treatment Plant Operator I	13
Engineering Assistant III	
Water Distribution Operator I	11
Account Clerk II	
Account Clerk II	3
Assistant Office Manager Account Clerk II	
Secretary II	
Water Distribution Operator II	23
Power Plant Operator I	
Power Plant Operator I	
Water Distribution Supervisor	
Communications Technician Trainee	
Electric Distribution Supervisor	24
Office Manager	
Electric Distribution Superintendent	33
Technical Director	
Director of Public Relations	
Assistant Director of Utilities Lineworker III	7
Account Clerk III	10
Lineworker III	18
Account Clerk I	
Account Clerk II	
Lineworker III	
Janitor	
Laborer II	27
Clerk-Treasurer	
Power Plant Supervisor	17
Meter Reader	
Power Production Superintendent	
Water Treatment Plant Supervisor	22
Substation Technician III	
Engineering Supervisor Power Plant Operator I	
Mechanic III	15
Mechanic III	15
Electrician II	
Water Distribution Operator I	
Meter Technician II	29
Lineworker III	

Contact Information

PHONE

Utility Office: 419-636-1559 After Hours Service: 419-636-0866 Communications: 419-633-3031 Internet Help Desk: 419-633-0900 Fax: 419-636-8026

INTERNET

E-mail: utility@cityofbryan.com Web Site: www.cityofbryan.net

BRYAN MUNICIPAL UTILITIES 841 East Edgerton St. Bryan, Ohio 43506-1413

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